

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402435757

Date Received:

09/14/2020

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10110
 2. Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
 3. Address: 1001 17TH STREET #2000
 City: DENVER State: CO Zip: 80202
 4. Contact Name: Renee Kendrick
 Phone: (720) 595-2114
 Fax:
 Email: rkendrick@gwp.com

5. API Number 05-123-38938-00
 6. County: WELD
 7. Well Name: Schmunk EF
 Well Number: 31-365HN
 8. Location: QtrQtr: NWNE Section: 31 Township: 7N Range: 65W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/05/2015 End Date: 02/13/2015 Date of First Production this formation: 03/08/2015

Perforations Top: 7602 Bottom: 11742 No. Holes: 840 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole: ☐

690 bbls 15% HCL Acid; 280,000# 40/70 Sand; 3,640,000# 20/40 Sand; 270,480 # CRC 20/40; 78,990 bbls Gelled Fluid; Flowback determined from well test separator.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 79680

Max pressure during treatment (psi): 4722

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.94

Total acid used in treatment (bbl): 690

Number of staged intervals: 28

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 14005

Fresh water used in treatment (bbl): 78990

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4190480

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/10/2015 Hours: 24 Bbl oil: 251 Mcf Gas: 448 Bbl H2O: 189

Calculated 24 hour rate: Bbl oil: 251 Mcf Gas: 448 Bbl H2O: 189 GOR: 752

Test Method: Flowing Casing PSI: 1336 Tubing PSI: 863 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1282 API Gravity Oil: 42

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7156 Tbg setting date: 03/06/2015 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Desmond

Title: Regulatory Analyst Date: 9/14/2020 Email jdesmond@gwp.com
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Attachment Check List

Att Doc Num **Name**

402435757	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)