

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/14/2020

Submitted Date:

10/15/2020

Document Number:

696103861**FIELD INSPECTION FORM**Loc ID 426749 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:23 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		dnr_cogccengineering@state.co.us	
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
426750	WELL	SI	07/01/2020	OW	123-34772	DYER USX AB 35-67-1HN	PR
426753	WELL	PR	04/01/2019	OW	123-34773	DYER USX AB 35-68-1HN	PR

General Comment:

This is a WELL / BATTERY inspection.
Well(s): 2: Producing | PR.
Battery: Active.

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	CONTAINERS		
Comment:	Methanol, Corrosion inhibitor, Motor oil		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☐

Spills:				
Type	Area	Volume		
In Containment: No				
Comment: <input style="width: 100%;" type="text"/>				
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:			
Type	WELLHEAD		
Comment:	2: Wellsites. Iron panel.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Surrounded by earth berms.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 2		
Comment:	2: Wellsites.		
Corrective Action:		Date:	

Type: Vertical Separator	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	
Type: Dehydrator	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:	2: Allocation. Calibration card indicates calibration within last year. Last calibration: 01/29/2020. Meter is active w/ production. 1: Master Sales. Calibration card indicates calibration within last year. Last calibration: 03/17/2020. Meter is active w/ production.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 12		
Comment:	At Wellsites: 1: Corrosion Inhibitor pump, tank w/ drip containment. Placarded. 2: Motor oil drums w/ drip containment. Placarded. 1: Engine exhaust drip sump. At Battery: 1: Methanol pump, tank w/ drip containment. Placarded. 2: Sand traps. 2: Allocation meter scrubbers. 3: ECD scrubbers.		
Corrective Action:		Date:	
Type: Other	# 2		
Comment:	2: Wellsites. Wellhead w/ casing valves & pumping tee.		
Corrective Action:		Date:	
Type: Bradenhead	# 2		
Comment:	2: Wellsites. Appears plumbed to surface.		
Corrective Action:		Date:	
Type: Bird Protectors	# 7		
Comment:			
Corrective Action:		Date:	
Type: Compressor	# 0		
Comment:	Removed.		
Corrective Action:		Date:	
Type: Emission Control Device	# 3		

Comment: ECD #1, 2: Controls crude oil tanks VOCs. ECD #3: Controls separator VOCs. Pilots: ON.			
Corrective Action:		Date:	
Type: Prime Mover	# 2		
Comment: 2: Wellsites. Gas engine.			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLS	FIBERGLASS AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Shares berms w/ crude oil tanks & produced H2O vaults.				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	<100 BBLS	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:

Paint

Condition		
Other (Content)		
Other (Capacity) 60 Bbls.		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Shares berms w/ crude oil tanks & produced H2O tanks.				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	6	300 BBLS	STEEL AST		40.536647,-104.528936
Comment: Equalizer lines connect 5 of 6 crude oil tanks.					
Corrective Action:					Date:

Paint

Inspector Name: Evins, Bret

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Shares berms w/ produced H2O tanks & vaults.				
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 426750 Type: WELL API Number: 123-34772 Status: SI Insp. Status: PR**Producing Well**Comment: Producing | PR.
Had previously been Shut-In | SI.Corrective Action: Date: Facility ID: 426753 Type: WELL API Number: 123-34773 Status: PR Insp. Status: PR**Producing Well**Comment: Producing | PR.Corrective Action: Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On WED 10/14/2020 at approximately 15:58 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: DYER USX AB /35-68-1HN Location ID: 426749 Well Names: Dyer USX AB 35-67-1HN, Dyer USX AB 35-68-1HN API: 05-123-34772, 05-123-34773 Location County: Weld County, Colorado Weather: Partly cloudy w/ haze, dry.</p> <p>While there, I observed: Well(s): 2: Producing PR. Battery: Active.</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	10/15/2020

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696103862	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5271623