

FORM

21

Rev
08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402495867

Date Received:

09/23/2020

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 47120	Contact Name: RYAN LITFIN	Pressure Chart		
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP	Phone: (970) 301-1552	Cement Bond Log		
Address: P O BOX 173779		Tracer Survey		
City: DENVER State: CO Zip: 80217-3779 Email: RYAN_LITFIN@OXY.COM		Temperature Survey		
API Number: 05-123-17889 OGCC Facility ID Number: 250086		Inspection Number		
Well/Facility Name: HSR-FRAHM Well/Facility Number: 9-34				
Location QtrQtr: NESE Section: 34 Township: 4N Range: 66W Meridian: 6				

☒ SHUT-IN PRODUCTION WELL☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status☐ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities: CIBP @ 6,790' W/ 2 SXS ON TOP.

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
NB-CD	6986-7307	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
			<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

6920

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
09-08-2020	SHUT-IN	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
435	435	435	435	0

Test Witnessed by State Representative? ☐

OGCC Field Representative

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: KRISTINA GENO

Title: REGULATORY ANALYST

Email: kristina_geno@oxy.com

Date: 9/23/2020

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: McFarland, Nick

Date: 10/15/2020

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num

Name

402495867	FORM 21 SUBMITTED
402495875	FORM 21 ORIGINAL
402495876	PRESSURE CHART

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

Engineer	Well has been SI since 9/2018. 2 year mark for MIT. Plug depth OK.	10/15/2020
Engineer	Operator is reminded that a form 4 TA will be due, and a 5A should be filed for both plugs now in the well.	10/15/2020

Total: 2 comment(s)