

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

08/06/2020

Document Number:

402461398

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822
Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 468051 Location Type: Production Facilities
Name: 31-4-64 SWSW Ocoma TB Location Number: _____
County: WELD
Qtr Qtr: SWSW Section: 31 Township: 4N Range: 64W Meridian: 6
Latitude: 40.261720 Longitude: -104.598400

Description of Corrosion Protection

Carbon Steel pipelines are typically covered with a protective external coating, and are subject to rigorous fabrication, inspection, and quality control standards to reduce the occurrence of pipe and coating defects that can lead to external corrosion. While the likelihood of corrosion is minimal due to low operating pressures, KPK regularly inspects and pressure tests all lines to ensure corrosion is not occurring.

Description of Integrity Management Program

Production and upkeep of KPK's assets requires daily hands-on operation by KPK's field crews. These field crews not only maintain safe production, but also conduct routine inspections to confirm proper integrity of the production systems. While pipeline integrity issues are minimal due to pipeline materials and low operating pressure, KPK regularly inspects and pressure tests all lines to ensure pipeline integrity is maintained.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Construction of pipelines is generally not occurring. When necessary to remedy a pipeline issue, KPK typically assesses all conditions to determine the proper construction method. A combination of boring and open trench are utilized by KPK.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476309 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 327524 Location Type: Well Site ☐
Name: OCOMA-64N64W Number: 31NWSW
County: WELD No Location ID
Qtr Qtr: NWSW Section: 31 Township: 4N Range: 64W Meridian: 6
Latitude: 40.266967 Longitude: -104.598155
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 12/05/1990
Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 25
Test Date: 12/04/2019

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 476306 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 327685 Location Type: Well Site ☐
Name: OCOMA-64N64W Number: 31W2SW
County: WELD No Location ID
Qtr Qtr: W2SW Section: 31 Township: 4N Range: 64W Meridian: 6
Latitude: 40.265127 Longitude: -104.600315
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 08/25/1991
Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 25
Test Date: 12/04/2019

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476307 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332875 Location Type: Well Site ☐
Name: OCOMA-64N64W Number: 31SWNW
County: WELD No Location ID
Qtr Qtr: SWNW Section: 31 Township: 4N Range: 64W Meridian: 6
Latitude: 40.270920 Longitude: -104.600430

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 06/28/1992
Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 25
Test Date: 12/04/2019

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476312 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 327879 Location Type: Well Site ☐
Name: OCOMA-64N64W Number: 31N2SE
County: WELD No Location ID
Qtr Qtr: N2SE Section: 31 Township: 4N Range: 64W Meridian: 6
Latitude: 40.267127 Longitude: -104.589095

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 11/02/1991
Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 25
Test Date: 12/04/2019

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 476311 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 332668 Location Type: Well Site ☐
Name: UPRC-64N64W Number: 31SEnw
County: WELD No Location ID
Qtr Qtr: SEnw Section: 31 Township: 4N Range: 64W Meridian: 6
Latitude: 40.270600 Longitude: -104.595880

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 12/30/1993
Maximum Anticipated Operating Pressure (PSI): 25 Testing PSI: 25
Test Date: 12/04/2019

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:**FLOWLINE FACILITY INFORMATION**

Flowline Facility ID: 476310 Flowline Type: Wellhead Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 336651 Location Type: Well Site ☐

Name: UPRC-64N64W

Number: 31NENW

County: WELD

No Location ID

Qtr Qtr: NENW

Section: 31

Township: 4N

Range: 64W

Meridian: 6

Latitude: 40.274260

Longitude: -104.595820

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase

Pipe Material: Carbon Steel

Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials

Date Construction Completed: 12/26/1993

Maximum Anticipated Operating Pressure (PSI): 25

Testing PSI: 25

Test Date: 12/04/2019

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476308

Flowline Type: Wellhead Line

Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 327605

Location Type: Well Site



Name: OCOMA-64N64W

Number: 31NESW

County: WELD

No Location ID

Qtr Qtr: NESW

Section: 31

Township: 4N

Range: 64W

Meridian: 6

Latitude: 40.267047

Longitude: -104.593645

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase

Pipe Material: Carbon Steel

Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials

Date Construction Completed: 03/08/1991

Maximum Anticipated Operating Pressure (PSI): 25

Testing PSI: 25

Test Date: 12/04/2019

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/06/2020 Email: regulatory@kpk.com

Print Name: Zach Stults Title: Geologist

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  **Director of COGCC** Date: 10/14/2020

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

402461398	Form44 Submitted
402461414	PRESSURE TEST

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

