

FORM  
5

Rev  
02/20

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402489632

Date Received:

## DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10261 Contact Name: MARK BROWN  
Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (303) 893-2503  
Address: 730 17TH ST STE 500 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 Email: mbrown@bayswater.us

API Number 05-123-47073-00 County: WELD  
Well Name: East Ault Well Number: 15-18-19HNC  
Location: QtrQtr: NWNE Section: 18 Township: 7N Range: 65W Meridian: 6  
FNL/FSL FEL/FWL  
Footage at surface: Distance: 299 feet Direction: FNL Distance: 2157 feet Direction: FEL  
As Drilled Latitude: 40.581668 As Drilled Longitude: -104.704175  
GPS Data: GPS Quality Value: 2.2 Type of GPS Quality Value: PDOP Date of Measurement: 09/23/2020  
GPS Instrument Operator's Name: Ron Pratt FNL/FSL FEL/FWL  
\*\* If directional footage at Top of Prod. Zone Dist: 460 feet Direction: FNL Dist: 528 feet Direction: FEL  
Sec: 18 Twp: 7N Rng: 65W FNL/FSL FEL/FWL  
\*\* If directional footage at Bottom Hole Dist: 471 feet Direction: FSL Dist: 501 feet Direction: FEL  
Sec: 19 Twp: 7N Rng: 65W  
Field Name: WILDCAT Field Number: 99999  
Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 04/25/2020 Date TD: 08/07/2020 Date Casing Set or D&A: 08/09/2020  
Rig Release Date: 08/16/2020 Per Rule 308A.b.

Well Classification:

Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 17613 TVD\*\* 7267 Plug Back Total Depth MD 17582 TVD\*\* 7267

Elevations GR 4908 KB 4933 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:

CBL, MUD, MWD/LWD, CNL in 123-47066

### CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	43	0	80	400	0	80	VISU
SURF	13+1/2	9+5/8	36	0	1,545	650	0	1,545	VISU
1ST	8+1/2	5+1/2	20	0	17,606	2,715	50	17,606	CBL

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

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### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PARKMAN	4,074		NO	NO	
SUSSEX	4,656		NO	NO	
SHANNON	5,185		NO	NO	
SHARON SPRINGS	7,333		NO	NO	
NIOBRARA	7,355		NO	NO	

Operator Comments:

The East Ault 10-18-19HC well, API No. 123-05-47066, located on this pad was logged from below kick off point at a MD of 7,676' up into surface casing to a depth of 500' with a Compensated Neutron – Gamma Ray Log. This log was run after discovery that an open hole resistivity log was not obtained from any well on the pad and is further outlined in our letter to the Director dated 10-9-20. After well Completion, the TPZ will be reported on the Form 5A if it changes from what is reported on this Form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: PAUL GOTTLÖB

Title: Regulatory & Engin. Tech.

Date: \_\_\_\_\_

Email: paul.gottlob@iptenergyservices.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
402494585	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
402494588	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
402494516	LAS-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402494518	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402494519	PDF-MWD/LWD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402494587	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402494627	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402494628	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402509334	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402509340	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

