



Daily Operations

Well Name: SPIKE D14-09

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Well Name	API	Job Type	Start Date	Summary
SPIKE D14-09	05-123-25088	PLUG AND ABANDON	5/16/2019	MIRU BULLSEYE FLOW BACK AND SPN CEMENT & PUMP TRUCKS. TEST EQUIPMENT. IWP- TBG 1100 PSI, CSG 1150 PSI & SURFACE 0 PSI. (NOTE: PERFORMED A BH TEST 1100/1150/ 0 PSI. THERE WAS NO CHANGE IN THE TBG OR CSG PRESSURE DURING THE TEST AND NO VENTING OR FLUID FROM THE SURFACE CSG). (EOT @ 6840' KB). BLED WELL DOWN. CAUGHT CIRCULATION W/ 90 BFW. MIX AND PUMP 40 SKS G NEAT CEMENT (8.1 BBLS 15.8 PPG). DISPLACE W/ 24 BFW AND SWI FOR 1 HR. PRESSURE TEST THE PLUG @ 6394' KB TO 500 PSI, GOOD TEST. R/U C&J ENERGY SERVICES. RIH W/ 2 3/8" TBG PUNCH AND SHOOT HOLES @ 4443' KB. POOH W/ WIRELINE. MIX AND PUMP 50 SKS G NEAT (10.2 BBLS 15.8 PPG). DISPLACE W/ 15 BFW. RIH W/ SHOGUN ON WIRELINE AND SHOOT HOLES @ 2500' KB. POOH W/ WIRELINE. R/D C&J ENERGY SERVICES. MIX AND PUMP 180 SKS G NEAT CEMENT (36.8 BBLS 15.8 PPG). PUMP 145 SKS INTO OH AND 35 SKS INSIDE THE 4 1/2" CSG. DISPLACE W/ 8 BFW AND SHUT WELL IN. SDFD, CREWS TO THE YARD.
SPIKE D14-09	05-123-25088	PLUG AND ABANDON	5/17/2019	CREWS TO LOCATION: IWP- TBG 0 PSI, CSG 0 PSI & SURFACE 0 PSI. RIH W/ SHOGUN AND SHOOT HOLES @ 888' KB. POOH W/ WIRELINE. R/D C&J ENERGY SERVICES. CATCH CIRCULATION. MIX AND PUMP 10 BBLS MUD FLUSH AND 305 SKS G NEAT W/ 2% CC (62 BBLS 15.8 PPG). PUMP 240 SKS IN OH AND 65 SKS INSIDE THE 4 1/2". SWI. R/D BULLSEYE FLOWBACK AND SPN CEMENT & PUMP TRUCKS. MOVE OFF LOCATION.