

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 12/06/2019 Document Number: 402256889

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822 Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Manifold Name: State of Colorado AF_Inouye Number: County: WELD Qtr Qtr: SESW Section: 36 Township: 2N Range: 67W Meridian: 6 Latitude: 40.088410 Longitude: -104.840830

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.088410 Longitude: -104.840830 PDOP: 2.0 Measurement Date: 08/02/2007 Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 329536 Location Type: Well Site [] No Location ID Name: INOUYE-62N67W Number: 36SESE County: WELD Qtr Qtr: SESE Section: 36 Township: 2N Range: 67W Meridian: 6 Latitude: 40.089744 Longitude: -104.831842

Flowline Start Point Riser

Latitude: 40.089750 Longitude: -104.831840 PDOP: 2.0 Measurement Date: 08/02/2007 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 11/24/1993
Maximum Anticipated Operating Pressure (PSI): 32 Testing PSI: 40
Test Date: 10/18/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.088410 Longitude: -104.840830 PDOP: 1.8 Measurement Date: 08/02/2007
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 328572 Location Type: _____ Well Site No Location ID
Name: HEIN-61N67W Number: 1NWNE
County: WELD
Qtr Qtr: NWNE Section: 1 Township: 1N Range: 67W Meridian: 6
Latitude: 40.085620 Longitude: -104.837210

Flowline Start Point Riser

Latitude: 40.085620 Longitude -104.837210 PDOP: 1.8 Measurement Date: 08/02/2007
Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: HDPE Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 07/01/1993
Maximum Anticipated Operating Pressure (PSI): 31 Testing PSI: 36
Test Date: 10/18/2018

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: _____ Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.088410 Longitude: -104.840830 PDOP: 2.1 Measurement Date: 08/02/2007
Equipment at End Point Riser: Manifold

Flowline Start Point Location Identification

Location ID: 333132 Location Type: _____ Well Site No Location ID
Name: KOSHIO-62N67W Number: 36SEnw
County: WELD
Qtr Qtr: SEnw Section: 36 Township: 2N Range: 67W Meridian: 6
Latitude: 40.089015 Longitude: -104.841392

Flowline Start Point Riser

Latitude: 40.089010 Longitude -104.841390 PDOP: 2.1 Measurement Date: 08/02/2007

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000

Bedding Material: Native Materials Date Construction Completed: 03/23/1978

Maximum Anticipated Operating Pressure (PSI): 12 Testing PSI: 15

Test Date: 10/26/2018

OPERATOR COMMENTS AND SUBMITTAL

Comments

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 12/06/2019 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num	Name
402256897	PRESSURE TEST
402256902	PRESSURE TEST
402256904	PRESSURE TEST
402256923	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 4 Files