

State of Colorado Oil and Gas Conservation Commission

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OGCC RECEPTION

Receive Date:

12/05/2019

Document Number:

402255253

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva
Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822
Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Manifold
Name: Rodgers Unit Number: 2
County: WELD
Qtr Qtr: SWNW Section: 34 Township: 2N Range: 68W Meridian: 6
Latitude: 40.097230 Longitude: -104.996290

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser
Latitude: 40.097230 Longitude: -104.996290 PDOP: 2.7 Measurement Date: 06/12/2017
Equipment at End Point Riser: Manifold
Flowline Start Point Location Identification
Location ID: 318474 Location Type: Well Site [ ] No Location ID
Name: RODGERS UNIT-62N68W Number: 34SENW
County: WELD
Qtr Qtr: SENW Section: 34 Township: 2N Range: 68W Meridian: 6
Latitude: 40.097180 Longitude: -104.991577
Flowline Start Point Riser
Latitude: 40.097180 Longitude: -104.991580 PDOP: 2.7 Measurement Date: 06/12/2017
Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000  
Bedding Material: Native Materials Date Construction Completed: 06/22/1977  
Maximum Anticipated Operating Pressure (PSI): 12 Testing PSI: 15  
Test Date: 06/12/2017

**OPERATOR COMMENTS AND SUBMITTAL**

Comments 

The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material.
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 12/05/2019 Email: regulatory@kpk.com

Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: \_\_\_\_\_

**Attachment Check List**

<b>Att Doc Num</b>	<b>Name</b>
402255342	OFF-LOCATION FLOWLINE GEODATABASE SHP

Total Attach: 1 Files