

FORM
6
Rev
02/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 402415906			
Date Received: 06/08/2020			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>24500</u>	Contact Name: <u>Dan Richmond</u>
Name of Operator: <u>PADCO LLC</u>	Phone: <u>(918) 630-9912</u>
Address: <u>800 W 6TH STREET SUITE 1010</u>	Fax: _____
City: <u>LOS ANGELES</u> State: <u>CA</u> Zip: <u>90017</u>	Email: <u>dan@dsrinc.net</u>

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____

COGCC contact: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number <u>05-121-09779-00</u>	Well Name: <u>VENRICK</u>	Well Number: <u>4-A</u>
Location: QtrQtr: <u>SWNW</u> Section: <u>25</u> Township: <u>1N</u> Range: <u>54W</u> Meridian: <u>6</u>	County: <u>WASHINGTON</u>	Federal, Indian or State Lease Number: _____
Field Name: <u>RAGO NORTH</u>	Field Number: <u>71850</u>	

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.027160 Longitude: -103.373720

GPS Data: GPS Quality Value: 1.9 Type of GPS Quality Value: PDOP Date of Measurement: 11/15/2007
 GPS Instrument Operator's Name: Tim Leibert

Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: 1710

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
J SAND	4949	4979		B PLUG CEMENT TOP	
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24 #	133	90	133		VISU
1ST	7+7/8	5+1/2	14#	5,063	150	5,063	4,400	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 4900 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 1710 ft. to 1563 ft. Plug Type: STUB PLUG Plug Tagged:
 Set 75 sks cmt from 1563 ft. to 170 ft. Plug Type: OPEN HOLE Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 75 sacks half in. half out surface casing from 170 ft. to 60 ft. Plug Tagged:
 Set 17 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1710 ft. of 5+1/2 inch casing Cut and Cap Date: 04/18/2020
 *Wireline Contractor: Brand X *Cementing Contractor: Yetter Well Service, Inc.
 Type of Cement and Additives Used: Type i & II
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Casing was tite, Brand X could not get CIBP down so the CIBP was set using tubing instead of wireline with permission from field inspector (Susan Sherman in contact with Diana Burn); therefore there is no wireline vendor attachment on this report (see Yetter field tickets).

Csg was stuck and could not get intended amount out; Diana Burn gave permission to amend recovery to what could be pulled (1710')

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dan Richmond
 Title: Field Operations Super Date: 6/8/2020 Email: dan@dsrinc.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Jacobson, Eric Date: 10/14/2020

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2138338	WIRELIN SUMMARY
402415906	FORM 6 SUBSEQUENT SUBMITTED
402415924	WELLBORE DIAGRAM
402415926	CEMENT JOB SUMMARY
402415928	OPERATIONS SUMMARY
402415930	OTHER

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)