

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 11/18/2019 Document Number: 402217940

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 46290 Contact Person: Mani Silva Company Name: KP KAUFFMAN COMPANY INC Phone: (303) 8254822 Address: 1675 BROADWAY, STE 2800 Email: regulatory@kpk.com City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No []

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: Location Type: Production Facilities Name: Grenemeyer Number: 1-A County: WELD Qtr Qtr: NWNE Section: 34 Township: 1N Range: 67W Meridian: 6 Latitude: 40.011870 Longitude: -104.873830

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: Flowline Type: Wellhead Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.011870 Longitude: -104.873830 PDOP: 2.7 Measurement Date: 03/19/2019 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 335783 Location Type: Well Site [] No Location ID Name: GRENEMEYER-61N67W Number: 34NWNE County: WELD Qtr Qtr: NWNE Section: 34 Township: 1N Range: 67W Meridian: 6 Latitude: 40.013020 Longitude: -104.874358

Flowline Start Point Riser

Latitude: 40.013020 Longitude: -104.874350 PDOP: 2.7 Measurement Date: 03/19/2019 Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Fiberglass Max Outer Diameter:(Inches) 3.000
Bedding Material: Native Materials Date Construction Completed: 09/04/1975
Maximum Anticipated Operating Pressure (PSI): 27 Testing PSI: 34
Test Date: 03/19/2019

OPERATOR COMMENTS AND SUBMITTAL

Comments

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| The locations of the described flowlines are approximations based on employee's working knowledge of the oil and gas operations. Exact locations cannot be obtained due to flowline material. |
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I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.
Signed: _____ Date: 11/18/2019 Email: regulatory@kpk.com
Print Name: Mani Silva Title: Field Supervisor

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

| Att Doc Num | Name |
|--------------------|---------------------------------------|
| 402217947 | OFF-LOCATION FLOWLINE GEODATABASE SHP |
| 402241798 | PRESSURE TEST |

Total Attach: 2 Files