

FORM
INSPRev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/13/2020

Submitted Date:

10/13/2020

Document Number:

697002200

FIELD INSPECTION FORM

Loc ID 307203 Inspector Name: Peterson, Tom On-Site Inspection 2A Doc Num: _____

Operator Information:OGCC Operator Number: 52530Name of Operator: MAGPIE OPERATING INCAddress: 2707 SOUTH COUNTY RD 11City: LOVELAND State: CO Zip: 80537**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:3 Number of Comments0 Number of Corrective Actions Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Warner, Ross		ross.magpieoil@gmail.com	
Warner, Ryan	970-669-6308	magpieoil@yahoo.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
217132	WELL	TA	05/01/2020	OW	069-06319	BADER COLLINS 2	WK

General Comment:

Location

Overall Good:

Signs/Marker:

Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input type="text"/>		
Corrective Action:	<input type="text"/>	Date:	<input type="text"/>

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type	WELLHEAD		
Comment:	Pipe fencing		
Corrective Action:		Date:	

Equipment:

Type		#		corrective date
Flow Line		# 1		
Comment:				
Corrective Action:			Date:	
Plunger Lift		# 1		
Comment:				
Corrective Action:			Date:	
Bradenhead		# 1		
Comment:	Bradenhead valve is exposed at surface.			
Corrective Action:			Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		

Corrective Action:

Date:

Inspected Facilities

Facility ID: 217132 Type: WELL API Number: 069-06319 Status: TA Insp. Status: WK

Cement

Cement Contractor

Contractor Name: Ranger Energy

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): 727'-1000'

Cement Volume (sx): 50 sxs

Good Return During Job: YES

Cement Type: Class G Neat 15.8#

Comment: Csg perforations @ 1000' GL 3 SPF for annular squeeze, EOT @ 1000' GL, MIRU Ranger Energy Services cementers, hold safety meeting, establish circulation, mix and pump 50 sxs Class G Neat 15.8 ppg cement slurry (10.2 bbls total), displace tbg with 1.3 bbls of fresh water, RD cementers, POOH with tbg, RU cementers, squeeze with 10 bbls of fresh water, RD cementers, SIW, SDFN.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
697002201	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5268837