

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

07/14/2020

Document Number:

402442827

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 10456 Contact Person: Kristine Mize-Spansky
Company Name: CAERUS PICEANCE LLC Phone: (720) 8806368
Address: 1001 17TH STREET #1600 Email: kmizespansky@caerusoilandgas.com
City: DENVER State: CO Zip: 80202
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes No

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 476062 Location Type: Well Site
Name: Murray Facility Number: SWSW18S96W
County: GARFIELD
Qtr Qtr: SWSW Section: 1 Township: 8S Range: 96W Meridian: 6
Latitude: 39.375439 Longitude: -108.062768

Description of Corrosion Protection

Caerus uses several tools for corrosion monitoring and mitigation throughout its field operations. These may include pigging, continuous chemical injection or batch treatment. In three phase lines, Caerus may choose to run-in-line inspection. For newly constructed water lines, liners or non-corrosive materials may be used.

Description of Integrity Management Program

Caerus' Integrity Management Program incorporates pipeline testing, analysis and corrosion mitigation methods, which include pressure testing, pressure monitoring, and when possible, in-line inspection or other technologies to assess pipeline integrity. In-line inspection has been successful at identifying corrosion prior to line failures. The Integrity Management Team is continually researching new technologies and how they may fit within the program. Chemical residuals and corrosion coupons are used to determine chemical levels in the pipeline system. Data is collected, validated and analyzed by the Integrity Team. Corrosion mitigation methods may include chemical treatment, mechanical cleaning, physical barriers or where feasible, alternative materials. Caerus is implementing software to modle corrosion rates on lines where in-line inspection data is present.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

Caerus does not frequently bore under sensitive areas or public by-ways and does not typically utilize pipeline casings in regular construction. However, when required, Caerus references applicable federal, state and local regulations or industry standards for guidance regarding pipeline design.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477177 Flowline Type: Production Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 334182 Location Type: Well Site
Name: MURRAY-68S96W Number: 1SWSW
County: GARFIELD No Location ID
Qtr Qtr: SWSW Section: 1 Township: 8S Range: 96W Meridian: 6
Latitude: 39.374600 Longitude: -108.063693

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 04/30/2006
Maximum Anticipated Operating Pressure (PSI): Testing PSI:
Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date:

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476085 Flowline Type: Production Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 334086 Location Type: Well Site
Name: MURRAY-68S96W Number: 1SESW
County: GARFIELD No Location ID
Qtr Qtr: SESW Section: 1 Township: 8S Range: 96W Meridian: 6
Latitude: 39.374969 Longitude: -108.058623

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 04/30/2006
Maximum Anticipated Operating Pressure (PSI): 700 Testing PSI:
Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476974 Flowline Type: Production Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 334182 Location Type: _____ Well Site

Name: MURRAY-68S96W Number: 1SWSW

County: GARFIELD No Location ID

Qtr Qtr: SWSW Section: 1 Township: 8S Range: 96W Meridian: 6

Latitude: 39.374600 Longitude: -108.063693

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 04/30/2006

Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____

Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477178 Flowline Type: Production Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 334182 Location Type: _____ Well Site

Name: MURRAY-68S96W Number: 1SWSW

County: GARFIELD No Location ID

Qtr Qtr: SWSW Section: 1 Township: 8S Range: 96W Meridian: 6

Latitude: 39.374600 Longitude: -108.063693

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 04/30/2006
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476975 Flowline Type: Production Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 334182 Location Type: _____ Well Site
Name: MURRAY-68S96W Number: 1SWSW
County: GARFIELD No Location ID
Qtr Qtr: SWSW Section: 1 Township: 8S Range: 96W Meridian: 6
Latitude: 39.374600 Longitude: -108.063693

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 04/30/2006
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 476084 Flowline Type: Production Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 334086 Location Type: _____ Well Site

Name: MURRAY-68S96W

Number: 1SESW

County: GARFIELD

No Location ID

Qtr Qtr: SESW Section: 1 Township: 8S Range: 96W Meridian: 6

Latitude: 39.374969 Longitude: -108.058623

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 06/01/2005

Maximum Anticipated Operating Pressure (PSI): 700 Testing PSI:

Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: 07/14/2020

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

Note that this realignment is just to change line names on the Form 44 along with a start location on 1 line, there was no GIS modification made to the previous submission.

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477118 Flowline Type: Production Line Action Type:

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 334182 Location Type: Well Site

Name: MURRAY-68S96W Number: 1SWSW

County: GARFIELD No Location ID

Qtr Qtr: SWSW Section: 1 Township: 8S Range: 96W Meridian: 6

Latitude: 39.374600 Longitude: -108.063693

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000

Bedding Material: Native Materials Date Construction Completed: 04/30/2006

Maximum Anticipated Operating Pressure (PSI): Testing PSI:

Test Date:

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date:

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 477122 Flowline Type: Production Line Action Type: _____

OFF LOCATION FLOWLINE REGISTRATION

Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 334182 Location Type: _____ Well Site
Name: MURRAY-68S96W Number: 1SWSW
County: GARFIELD No Location ID
Qtr Qtr: SWSW Section: 1 Township: 8S Range: 96W Meridian: 6
Latitude: 39.374600 Longitude: -108.063693

Equipment at Start Point Riser: Well

Flowline Description and Testing

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000
Bedding Material: Native Materials Date Construction Completed: 04/30/2006
Maximum Anticipated Operating Pressure (PSI): _____ Testing PSI: _____
Test Date: _____

OFF LOCATION FLOWLINE Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification

Date: _____

Description of Realignment, Out of Service, Pre-Abandonment Notice, or Abandonment Verification:

OPERATOR COMMENTS AND SUBMITTAL

Comments Note that this realignment is just to change line names on the Form 44 along with a start location on 1 line, there was no GIS modification made to the previous submission.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 07/14/2020 Email: kmizespansky@caerusoilandgas.com

Print Name: Kristine Mize-Spansky Title: Integrity Management/GIS

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions of Approval

COA Type

Description

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Attachment Check List

Att Doc Num

Name

--	--

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)

