

FORM
6Rev
02/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Replug By Other Operator

Document Number:

402503440

Date Received:

10/05/2020

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10110	Contact Name: Kapri McMillan
Name of Operator: GREAT WESTERN OPERATING COMPANY LLC	Phone: (970) 364-2826
Address: 1001 17TH STREET #2000	Fax:
City: DENVER State: CO Zip: 80202	Email: kmcmillan@gwp.com
For "Intent" 24 hour notice required, Name: Santistevan, Brittani Tel: (720) 471-1110	
COGCC contact: Email: brittani.santistevan@state.co.us	

Type of Well Abandonment Report: ☒ Notice of Intent to Abandon ☐ Subsequent Report of Abandonment

API Number: 05-123-12031-00	Well Number: 2-30
Well Name: THAYER	
Location: QtrQtr: NESW Section: 30 Township: 6N Range: 67W Meridian: 6	
County: WELD	Federal, Indian or State Lease Number:
Field Name: MAKO	Field Number: 52420

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.455782	Longitude: -104.937047
GPS Data: GPS Quality Value: 1.4 Type of GPS Quality Value: PDOP	Date of Measurement: 07/28/2020
GPS Instrument Operator's Name: GREG WEIMER	
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems	
<input checked="" type="checkbox"/> Other re-plugging at the request of a developer in the area	
Casing to be pulled: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Estimated Depth:
Fish in Hole: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, explain details below
Details:	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	13+1/4	9+5/8	24	533	300	533	0	VISU
1ST	7+7/8	5+1/2	20	7,900	390	7,900	6,160	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 200 sks cmt from 2174 ft. to 1500 ft. Plug Type: OPEN HOLE Plug Tagged: ☒

Set 220 sks cmt from 1500 ft. to 750 ft. Plug Type: OPEN HOLE Plug Tagged: ☒

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 230 sacks half in. half out surface casing from 750 ft. to 0 ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1105 ☐ Yes ☐ No

Technical Detail/Comments:

Procedure:

- 1 Contact COGCC - Brittani Santistevan, brittani.santistevan@state.co.us, 720-471-1110
- 2 MIRU
- 3 NUBOP
- 4 PU RIH w/ bladed junk mill and workstring
- 5 Mill out cement at surface and at ~520'
- 6 TOOH w/ mill & LD
- 7 RIH and wash down to tag at ~2174' without rotating
- 8 Pump 200 sx Class G + 2%CaCl₂ to approx 1500'
- 9 WOC 4 hours, tag plug
- 10 Pump 220 sx Class G + 2%CaCl₂ to approx 750'
- 11 WOC 4 hours, tag plug
- 12 Pump 230 sx Class G + 2%CaCl₂ to surface
- 13 WOC 4 hours
- 14 Tag plug and top off as needed
- 15 RDMO
- 16 Cut & cap casing 4' - 6' below GL w/ plate (Well Name, API, Legal Location)

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Renee Kendrick

Title: SR Regulatory Analyst Date: 10/5/2020 Email: rkendrick@gwp.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: JENKINS, STEVE

Date: 10/12/2020

CONDITIONS OF APPROVAL, IF ANY:

Expiration Date: 4/11/2021

COA Type

Description

	In accordance with the Notice to Operators (NTO): Timing for COGCC Forms adopted on 05/01/2020, this Form 6 Notice of Intent to Abandon is valid for 12 months from the date of approval expiring on 10/12/2021. This NTO does not alter the deadlines for submission of, or compliance with any other Commission rule or Form.
	1) Provide 48 hour notice of plugging MIRU via electronic Form 42. 2) Prior to placing the 750' plug: verify that all fluid migration (liquid or gas) has been eliminated. If evidence of fluid migration or pressure remains, contact COGCC Engineer for an update to plugging orders. 3) After isolation has been verified, pump plug and displace. If cement is not circulated to surface, shut-in, WOC 4 hours then tag plug – must be at 483' or shallower and provide 10 sx plug at the surface. 4) Leave at least 100' of cement in the wellbore for each plug. 5) With the Form 6 SRA operator must provide written documentation which positively affirms each COA has been addressed. 6) After placing the shallowest hydrocarbon isolating plug (1500'), operator must wait a sufficient time to confirm static conditions. If at any time after placing this plug there is evidence of pressure or fluid migration, contact COGCC engineering before continuing operations.
	Operator shall implement measures to control venting, to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public welfare.

Attachment Check List

Att Doc Num

Name

402503440	FORM 6 INTENT SUBMITTED
402503471	WELLBORE DIAGRAM
402503472	WELLBORE DIAGRAM
402503473	LOCATION PHOTO
402503477	SURFACE OWNER CONSENT

Total Attach: 5 Files

General Comments

User Group

Comment

Comment Date

Engineer	1) Deepest Water Well within 1 mile = 200'. 2) Fox Hills Bottom- N/A, per SB5.	10/12/2020
Permit	-Cannot confirm as-drilled well location. Plots where the Thayer 1-30 is. Inquired with operator. -Corrected as-drilled well location and PDOP per operator. -Reviewed attachments -Pass.	10/12/2020

Total: 2 comment(s)