

FORM

21

Rev 08/14

# State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402357422

Date Received:

## MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative. Injection well tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
- Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: <u>10261</u>	Contact Name <u>Robert Carney</u>	Pressure Chart		
Name of Operator: <u>BAYSWATER EXPLORATION &amp; PRODUCTION LLC</u>	Phone: <u>(303) 893-2503</u>	Cement Bond Log		
Address: <u>730 17TH ST STE 500</u>		Tracer Survey		
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u> Email: <u>rcarney@bayswater.us</u>		Temperature Survey		
API Number : 05- <u>123-24137</u>	OGCC Facility ID Number: <u>286141</u>	Inspection Number		
Well/Facility Name: <u>WAAG</u>	Well/Facility Number: <u>25-22</u>			
Location QtrQtr: <u>NWNW</u> Section: <u>25</u> Township: <u>7N</u> Range: <u>66W</u> Meridian: <u>6</u>				

SHUT-IN PRODUCTION WELL       INJECTION WELL      Last MIT Date: \_\_\_\_\_

**Test Type:**

Test to Maintain SI/TA status       5-Year UIC       Reset Packer

Verification of Repairs       Annual UIC TEST

Describe Repairs or Other Well Activities: Set CIBP with 2 sacks of cement at 7130'.

Wellbore Data at Time of Test				Casing Test	
Injection Producing Zone(s)	Perforated Interval	Open Hole Interval		Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
NB-CD	7180-7385				
Tubing Casing/Annulus Test				Bridge Plug or Cement Plug Depth	
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?	<input type="text" value="7130"/>	
			<input type="checkbox"/>		

Test Data (Use -1 for a vacuum)				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
03-12-2020	TEMPORARILY ABANDONED	0		
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
550	550	550	550	0

Test Witnessed by State Representative?  OGCC Field Representative \_\_\_\_\_

### OPERATOR COMMENTS:

Tested to 550 psi without any pressure loss. State representative notified via email and phone.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Robert Carney

Title: Engineer Email: rcarney@bayswater.us Date: \_\_\_\_\_

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_

Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

**Attachment Check List**

**Att Doc Num**

**Name**

402357439	PRESSURE CHART
402507969	FORM 21 ORIGINAL

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

Engineer	Emailed operator for original form with signature, asked if they want me to return to draft for them to attach original form.	04/06/2020
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Total: 1 comment(s)