

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/09/2020

Submitted Date:

10/09/2020

Document Number:

699501742

FIELD INSPECTION FORM

Loc ID 319771 Inspector Name: MEDINA, JUSTIN On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10711
Name of Operator: PAINTED PEGASUS PETROLEUM LLC
Address: 16820 BARKER SPRINGS RD #521
City: HOUSTON State: TX Zip: 77084

Findings:

- 9 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		dnr_cogccenforcement@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	
		jm@p3petro.com	
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
, TROY	713) 818-8152	tmouret@p3petro.com	All Inspections
Burn, Diana		diana.burn@state.co.us	
		jh@p3petro.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201314	WELL	SI	06/01/2019	GW	001-06717	MORAN 1	SI

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Good Housekeeping:

Type OTHER

Comment: [Mechanical issue with casing valve, see pic 1,2](#)

Corrective Action: [Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.](#)

Date: 11/09/2020

Overall Good:

Spills:

Type	Area	Volume

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

Type WELLHEAD

Comment: [Fabricated tubing fence](#)

Corrective Action:

Date:

Equipment:

corrective date

Type: Plunger Lift # 1

Comment:

Corrective Action:

Date:

Type: Ancillary equipment # 1

Comment: [automation](#)

Corrective Action:

Date:

Type: Horizontal Heated Separator # 1

Comment:

Corrective Action:

Date:

Type: Bird Protectors # 2

Comment:

Corrective Action:

Date:

Type: Bradenhead # 1

Comment:

Corrective Action:

Date:

Type: Emission Control Device # 1

Comment:

Corrective Action:

Date:

Type: Deadman # & Marked	# 4	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLs	PBV FIBERGLASS		,
Comment:					
Corrective Action:					
					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	75 BBL	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares containment with oil tanks			
Corrective Action:				
				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					
					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	100 BBLs	STEEL AST		,
Comment:					
Corrective Action:					
					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	120 BBL	

Other (Type) _____				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment: shares containment with 300 BBL tank				
Corrective Action: _____				Date: _____
Venting:				
Yes/No	YES			
Comment: Casing valve venting gas to atmosphere see pic 1,2				
Corrective Action: Contact the COGCC Area Engineer for next steps per Rule 912.b. Refer to the venting and flaring NTO for further details.				Date: <u>10/09/2020</u>
Flaring:				
Type				
Comment: _____				
Corrective Action: _____				Date: _____

Inspected Facilities

Facility ID: 201314 Type: WELL API Number: 001-06717 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment:

Corrective Action: Date: _____

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary On 10/9/20 at approximately 1200 I, Inspector Justin Medina conducted an on-site inspection at: Well Name- Moran 1 Company Name- Painted Pegasus Petroleum (P3) API- 05-001-06717 In Adams County Colorado. While there, I observed Shut in site This is a follow up inspection from document # 200449206 Complaint During this inspection the following possible compliance issues were observed: Mechanical issue with casing valve, see pic 1,2 Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. 11/9/2020 Casing valve venting gas to atmosphere see pic 1,2 Contact the COGCC Area Engineer for next steps per Rule 912.b. Refer to the venting and flaring NTO for further details. A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. At time of inspection tried to call emergency number on wellsite and inbox was full, and unable to leave message. Contacted Joe with P3, and informed him of issue on wellsite. He informed me he would resolve issue on site. This is a summary of inspection report.</p>	medinaj	10/09/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
699501743	pics	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5266309