

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/08/2020

Submitted Date:

10/09/2020

Document Number:

696103821**FIELD INSPECTION FORM**Loc ID 306362 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 100322Name of Operator: NOBLE ENERGY INCAddress: 1001 NOBLE ENERGY WAYCity: HOUSTON State: TX Zip: 77070**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:15 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
288186	WELL	SI	03/01/2020	OW	123-24535	PETTINGER-USX AB 35-8	SI

General Comment:

This is a WELL / BATTERY inspection.

Well(s): 1: Shut-In | SI.

Battery: Inactive | Shut-down.

Centralized Battery serves 3 Location IDs (306362, 302234, 421746).

(Well(s): 4: Shut-In | SI).

Location

Lease Road:			
Type	Access		
comment:	Adequate		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	<input style="width: 500px;" type="text"/>
Corrective Action:	<input style="width: 500px;" type="text"/> Date: <input style="width: 100px;" type="text"/>

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Iron panel.		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Barbed wire. Surrounded by earth berms.		
Corrective Action:		Date:	
Type	IGNITOR/COMBUSTOR		
Comment:	Barbed wire.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	

Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Calibration card indicates calibration within last year. Last calibration: 03/26/2020. Meter is inactive. No production.		
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 3		
Comment:	ECD #1, 2: Controls crude oil tanks VOCs. ECD #3: Controls separator VOCs. Pilots: OFF Shut-down.		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment:	Centralized Battery serves 3 Location IDs (306362, 302234, 421746).				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLS	PBV FIBERGLASS		,
Comment:					
Corrective Action:					Date:

Paint

Condition	
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment: Shares berms w/ crude oil tanks.				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST		40.532196,-104.507881

Comment: Equalizer line connects crude oil tanks.				
Corrective Action:				Date:

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment: Shares berms w/ produced H2O tank.				
Corrective Action:				Date:

Venting:

Yes/No	NO
Comment:	
Corrective Action:	Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 288186 Type: WELL API Number: 123-24535 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily AbandonedReminder: PRODUCTION RECORDS

Comment: Shut-In | SI.
COGCC records indicate last production: 02/2020.
Observed production valves shut.
Locked-Out, Tagged-Out | LOTO.

Corrective Action: Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On THU 10/08/2020 at approximately 15:11 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: PETTINGER-USX AB-67N64W /35SENE Location ID: 306362 Well Name: Pettinger-USX AB 35-8 API: 05-123-24535 Location County: Weld County, Colorado Weather: Mostly clear w/ haze, dry.</p> <p>While there, I observed: Well(s): 1: Shut-In SI. Battery: Inactive Shut-down.</p> <p>Centralized Battery serves 3 Location IDs (306362, 302234, 421746). (Well(s): 4: Shut-In SI).</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	10/09/2020

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696103822	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5266184