

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/08/2020

Submitted Date:

10/09/2020

Document Number:

696103817

FIELD INSPECTION FORMLoc ID 306365 Inspector Name: Evins, Bret On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 100322

Name of Operator: NOBLE ENERGY INC

Address: 1001 NOBLE ENERGY WAY

City: HOUSTON State: TX Zip: 77070

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

16 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
288183	WELL	SI	05/01/2017	OW	123-24538	TORRES-USX AB 35-9	SI

General Comment:

This is a WELL / BATTERY inspection.

Well(s): 1: Shut-In | SI.

Battery: Inactive | Shut-down.

Centralized Battery serves 2 Location IDs (306365, 422237).

(Well(s): 3: Shut-In | SI).

Location				
Lease Road:				
Type	Access			
comment:	Adequate			
Corrective Action	L			Date:
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	BATTERY			
Comment:				
Corrective Action:				Date:
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:				
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	SEPARATOR			
Comment:	Surrounded by earth berms.			
Corrective Action:				Date:
Type	WELLHEAD			
Comment:	Iron panel.			
Corrective Action:				Date:
Type	TANK BATTERY			
Comment:	Braided wire.			
Corrective Action:				Date:
Equipment:				
Type: Gas Meter Run	# 2			corrective date
Comment:	Calibration cards NOT present. Meters have been removed. Meter run is Locked-Out, Tagged-Out LOTO. No production.			
Corrective Action:				Date:

Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	ECD scrubber.		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Appears plumbed to surface.		
Corrective Action:			Date:
Type: Pig Station	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 3		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 2		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:	ECD: Controls crude oil tanks VOCs. Pilots: OFF Shut-down.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment:	Centralized Battery serves 2 Location IDs (306365, 422237).				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					
Date:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	<100 BBLS	CONCRETE SUMP/VAULT		,
Comment:					

Corrective Action:		Date:	
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Paint

Condition	
Other (Content)	
Other (Capacity)	60 Bbls.
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Shares berms w/ crude oil tanks.				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLS	STEEL AST		40.529251,-104.507955
Comment: Equalizer line connects 2 of 3 crude oil tanks.					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment: Shares berms w/ produced H2O vaults.				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected FacilitiesFacility ID: 288183 Type: WELL API Number: 123-24538 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily AbandonedReminder: PRODUCTION RECORDS

Comment: Shut-In | SI.
COGCC records indicate last production: 04/2017.
SI/TA well per variance doc. #401474555. (NOBLE).
Yellow LTSI tag for SI/TA status present at wellsite.
Locked-Out, Tagged-Out | LOTO.

Corrective Action: Date:

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On THU 10/08/2020 at approximately 14:08 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: TORRES-USX AB-67N64W /35NESE Location ID: 306365 Well Name: Torres-USX AB 35-9 API: 05-123-24538 Location County: Weld County, Colorado Weather: Mostly clear w/ haze, dry.</p> <p>While there, I observed: Well(s): 1: Shut-In SI. Battery: Inactive Shut-down.</p> <p>Centralized Battery serves 2 Location IDs (306365, 422237). (Well(s): 3: Shut-In SI).</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	10/09/2020

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696103818	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5266182