

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/07/2020

Submitted Date:

10/08/2020

Document Number:

690102110

FIELD INSPECTION FORM

Loc ID 425737 Inspector Name: Maclaren, Joe On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070

Findings:

- 2 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
		NBL_DJBU_Inspections@NB LENERGY.COM	
Schlagenhauf, Mark		mark.schlagenhauf@state.co. us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
425743	WELL	SI	07/01/2020	OW	123-34505	GUTTERSEN C 33-33D	EG
425745	WELL	SI	07/01/2020	GW	123-34506	GUTTERSEN C 33-31D	EG
425746	WELL	SI	07/01/2020	GW	123-34507	GUTTERSEN C 33-32	EG

General Comment:

[COGCC Engineering Integrity Inspection; Flowline Inspection Photos Uploaded](#)

Inspected Facilities

Facility ID: <u>425743</u>	Type: <u>WELL</u>	API Number: <u>123-34505</u>	Status: <u>SI</u>	Insp. Status: <u>EG</u>
Facility ID: <u>425745</u>	Type: <u>WELL</u>	API Number: <u>123-34506</u>	Status: <u>SI</u>	Insp. Status: <u>EG</u>
Facility ID: <u>425746</u>	Type: <u>WELL</u>	API Number: <u>123-34507</u>	Status: <u>SI</u>	Insp. Status: <u>EG</u>

Flowline

#1	Type: <u>Non-Well Site</u>	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Non-Well Site</u>	Size: <u>2"</u>	Material: <u>Carbon Steel</u>	
Variance: <u>No</u>	Age: <u>10-15 Yrs</u>	Contents: <u>Multiphase</u>	
<u>Integrity Summary</u>			
Failures:	Spills:	Repairs Made:	
Coatings: <u>Yes External</u>	H2S:	Cathodic Protection:	
<u>Pressure Testing</u>			
Witnessed:	Test Result:	Charted:	
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
<u>Comment:</u>	Wells (Gutterson C 33-33D, 31D, 33-32) are Shut in; OOSLAT observed on off location flowline valves at wellhead and inlet to heated horizontal separator. The shared facility/ battery services the (3) wells; No Noble Energy or contract personnel were on location at the time of this field inspection. No CA's were identified during this field inspection.		
<u>Corrective Action:</u>			<u>Date:</u>

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
690102111	Signage and tank battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5264938
690102112	Gutterson C 33-33D wellhead; OOSLAT	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5264939
690102113	OLF's inlet at heated horizontal separator; OOSLAT	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5264940