

FORM 6

Rev 02/20

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

1713669

Date Received:

01/07/2009

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 44350 Contact Name: PINGKAN ZAREMBA
Name of Operator: J W OPERATING COMPANY Phone: (303) 422-4990
Address: 15505 WRIGHT BROTHERS DRIVE Fax: (303) 422-0178
City: ADDISON State: TX Zip: 75001 Email: PZAREMBA@JWOPERATING.COM

For "Intent" 24 hour notice required, Name: Tel:
COGCC contact: Email:

Type of Well Abandonment Report: [] Notice of Intent to Abandon [X] Subsequent Report of Abandonment

API Number 05-081-07428-00 Well Name: LANCELOT Well Number: 32-14
Location: QtrQtr: SWNE Section: 14 Township: 10N Range: 99W Meridian: 6
County: MOFFAT Federal, Indian or State Lease Number:
Field Name: WILDCAT Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.829278 Longitude: -108.483994
GPS Data: GPS Quality Value: 7.0 Type of GPS Quality Value: PDOP Date of Measurement: 05/15/2012
GPS Instrument Operator's Name: Unknown
Reason for Abandonment: [] Dry [] Production Sub-economic [] Mechanical Problems
[] Other
Casing to be pulled: [] Yes [] No Estimated Depth:
Fish in Hole: [] Yes [] No If yes, explain details below
Wellbore has Uncemented Casing leaks: [] Yes [] No If yes, explain details below
Details:

Current and Previously Abandoned Zones

Table with 6 columns: Formation, Perf. Top, Perf. Btm, Abandoned Date, Method of Isolation, Plug Depth

Total: 0 zone(s)

Casing History

Table with 9 columns: Casing Type, Size of Hole, Size of Casing, Weight Per Foot, Setting Depth, Sacks Cement, Cement Bot, Cement Top, Status

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	60	sks cmt from	7550	ft. to	7480	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input type="checkbox"/>
Set	60	sks cmt from	6550	ft. to	6450	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input type="checkbox"/>
Set	60	sks cmt from	3100	ft. to	3000	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input type="checkbox"/>
Set	60	sks cmt from	1300	ft. to	1186	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input type="checkbox"/>
Set	35	sks cmt from	92	ft. to	0	ft.	Plug Type: OPEN HOLE	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: 05/15/2012
 of _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Y Print Name: PINGKAN ZAREMBA
 Title: ENGINEER Date: 1/6/2009 Email: PZAREMBA@JWOPERATING.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 10/8/2020

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

Att Doc Num	Name
1713669	FORM 6 SUBSEQUENT SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Agency	7/17/2020: From 2009 aerial photo it appears the well was drilled. No Form 5. No spud notice. No 6 intent. Form 6S has no attachments. PZAREMBA@jwooperating.com email not deliverable. Also emailed agent Julie Walker at jwalker@milmen.com 10/8/2020: No response. Form passed for the record.	10/08/2020

Total: 1 comment(s)