



Job Summary

Ticket Number	BCO-2009-0004	Ticket Date	9/3/2020
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COUNTY	COMPANY	API Number
WELD (CO)	NOBLE ENERGY	512314467
WELL NAME	RIG	JOB TYPE
UPRR 39 PAN AM G 1	Rigless	CM-P2A-TEMP
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP
40.25065 104.61691	Cody Michel	Tyson Hamacher

EMPLOYEES		
<i>Cody Boyd</i>		
<i>Doug Graves</i>		
<i>Troy M</i>		

WELL PROFILE			
Max Treating Pressure (psi):	2000	Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	

<u>Open Hole</u>					
1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

<u>Casing/Tubing/Drill Pipe</u>							
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Production	5.5	17		0	7658	0	7658
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Tubing	2.375	4.7		0	7520	0	7520

CEMENT DATA

Stage 1:	From Depth (ft):	7484	To Depth (ft):	7658
Type:	QuartzPack			
	Volume (sacks):		Volume (bbls):	4
Cement & Additives:				
100% QuartzPack				
	Density (ppg)	17.9	Yield (ft³/sk)	

Stage 2:	From Depth (ft):		To Depth (ft):	
Type:				
	Volume (sacks):		Volume (bbls):	
Cement & Additives:				
	Density (ppg)		Yield (ft³/sk)	

Stage 3:	From Depth (ft):		To Depth (ft):	
Type:				
	Volume (sacks):		Volume (bbls):	
Cement & Additives:				
	Density (ppg)		Yield (ft³/sk)	

Stage 4:	From Depth (ft):		To Depth (ft):	
Type:				
	Volume (sacks):		Volume (bbls):	
Cement & Additives:				
	Density (ppg)		Yield (ft³/sk)	

SUMMARY

Preflushes:	35 bbls of Fresh Water	Calculated Displacement (bbl):	28.8	Stage 1	Stage 2
	145 bbls of Fresh Water	Actual Displacement (bbl):	28.8		
	10 bbls of Fresh Water	Plug Bump (Y/N):		Bump Pressure (psi):	
Total Preflush/Spacer Volume (bbl):	190	Lost Returns (Y/N):		(if Y, when)	
Total Slurry Volume (bbl):	4				
Total Fluid Pumped	222.8				
Returns to Surface:					

Job Notes (fluids pumped / procedures / tools / etc.): Pumped down 2.375" 4.7ppf tubing cut @ 7520' inside of 5.5" 17ppf production casing. First pumped 35 bbl of fresh water down tubing then 145 bbl of fresh water down casing. Shut Down then pump 10 bbl of fresh water down tubing followed by 4 bbl of quartzpack and displaced 28.8 bbl of fresh water to balance

Customer Representative Signature: _____ **Thank You For Using NexTier Completion Solutions**

COMPANY DETAILS

Company: Noble Energy
Contact: Tyson
Phone:

Email:

JOB DETAILS

DATE September 03, 2020
START TIME 11:26:20
END TIME 12:56:20
Ticket#:

Operator:
LSD#:

Comments:

SUMMARY GRAPH

