

Click here to reset the form

FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number: 402499981

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 74165
Name of Operator: Renegade Oil and Gas Company, LLC
Address: 6155 S. Main Street, Suite 225
City: Aurora State: CO Zip: 80016
API Number: 05-039-06269 OGCC Facility ID Number: 209365
Well/Facility Name: Morris Well/Facility Number: 13-8
Location QtrQtr: SENE Section: 13 Township: 6S Range: 63W Meridian: 6th

Attachment Checklist table with columns for Oper and OGCC, rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

Test Type: SHUT-IN PRODUCTION WELL
Test to Maintain SI/TA status
Verification of Repairs
5- year UIC
Annual UIC Test
Reset Packer

Describe Repairs or Other Well Activities: Casing leak at +/- 2978' with 200 sacks.

Wellbore Data at Time of Test
Injection/Producing Zone(s): D Sand
Perforated Interval: 7619'-7631'
Open Hole Interval:
Bridge Plug or Cement Plug Depth: 7580

Tubing Casing/Annulus Test
Tubing Size:
Tubing Depth:
Top Packer Depth:
Multiple Packers? Yes No

Test Data table with columns for Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test.

Test Witnessed by State Representative? Yes No
OGCC Field Representative (Print Name): Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Edward Ingve
Signed: [Signature] Title: Manager/Owner Date: 09/30/20

OGCC Approval: [Signature] Title: Field Inspector Date: 9/30/2020

Conditions of Approval, if any: Bradenhead pressure - 0#