

FORM

21

Rev 08/14

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402499981

Date Received:

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 74165 Contact Name Edward Ingve
Name of Operator: RENEGADE OIL & GAS COMPANY LLC Phone: (303) 829-2354
Address: 6155 S MAIN STREET #225
City: AURORA State: CO Zip: 80016 Email: ed@renegadeoilandgas.com
API Number: 05-039-06269 OGCC Facility ID Number: 209365
Well/Facility Name: MORRIS Well/Facility Number: 13-8
Location QtrQtr: SENE Section: 13 Township: 6S Range: 63W Meridian: 6

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date:
Test Type:
Test to Maintain SI/TA status 5-Year UIC Reset Packer
Verification of Repairs Annual UIC TEST
Describe Repairs or Other Well Activities: Casing leak at +/- 2978' squeezed with 200 sacks.

Wellbore Data at Time of Test Injection Producing Zone(s) Perforated Interval Open Hole Interval
DSND 7619'-7631'
Casing Test Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
Bridge Plug or Cement Plug Depth 7580

Table with 5 columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure. Data row: 09-30-2020, SHUT-IN, 0, [blank], [blank].

Test Witnessed by State Representative? [checked] OGCC Field Representative Sherman, Susan

OPERATOR COMMENTS:

MIT of the Morris 13-8 was performed to verify a casing repair. The casing leak was identified after routine maintenance discovered mud on the outside of the tubing when pulling the well for a tubing leak. A 200 sack squeeze job was performed after isolating the leak at approximately 2978'. A CBL was run afterwards. A very slight wellhead drip was experienced at the time of the test and could explain some of the pressure loss.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: [blank] Print Name: Edward Ingve
Title: Manager/Owner Email: ed@renegadeoilandgas.com Date: [blank]

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____

Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num

Name

402500983	FORM 21 ORIGINAL
402504499	PRESSURE CHART

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)