



VIA PRIORITY MAIL

October 2, 2020

Noble Energy Inc.
1625 Broadway, Suite 2200
Denver, Colorado 80202

**RE: COGCC Rule 317.s. Statewide Fracture Stimulation Setback
Groves Farm 34-L Pad: NESE Section 34, Township 7 North, Range 65 West
Weld County, Colorado**

Ladies and Gentlemen:

Bayswater Exploration and Production, LLC (Bayswater) is applying to the Colorado Oil and Gas Conservation Commission (COGCC) to drill wells on the above referenced pad. COGCC Rule 317.s. stipulates that no portion of a proposed wellbore's treated interval shall be located within 150 feet from an existing (producing, shut-in, or temporarily abandoned) or permitted oil and gas wellbore's treated interval without the signed written consent from the operator of the encroached upon wellbore. As currently planned, the following wells have treated intervals within 150 feet of the proposed horizontal wells' treated intervals:

Johnson PC EE33-10D (API: 05-123-33283), 135' offset from Groves Farm P-34-33HN
Johnson PC EE33-09D (API: 05-123-33289), 140' offset from Groves Farm P-34-33HN
Johnson PC EE33-23D (API: 05-123-33282), 72' offset from Groves Farm R-34-33HN
Johnson PC EE33-15D (API: 05-123-33286), 62' offset from Groves Farm U-34-33HN
Johnson PC EE33-16D (API: 05-123-33284), 79' offset from Groves Farm U-34-33HC

Pursuant to Rule 317.s., the signed written consent shall be attached to the Applications for Permit to Drill Form 2 for the proposed wellbores. The distance between wellbores measurement shall be based upon the directional survey for drilled wellbores and the deviated drilling plan for permitted wellbores, or as otherwise reflected in the COGCC well records. The distance shall be measured from the perforation or mechanical isolation device.

Per COGCC Rule 317.s., Bayswater is requesting operator consent of the encroached upon setback for the existing wells referenced above. Should you find this acceptable, please so indicate by executing this consent and returning in the self-addressed stamped envelope provided herein. If you should have any questions or require additional information, please do not hesitate in contacting me at 303.293.2503.

Respectfully,


Mark E. Brown
Operations Manager

Enclosures: Stimulation Setback Consent Signature Page
Self-addressed stamped envelope
Groves Farm 34-L Pad Multi-Well Plan



NOBLE ENERGY INC.

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I, Casey M. Kimble, acting as self, officer, agent or employee of Noble Energy Inc., operator of the Johnson PC EE33-10D (API: 05-123-33283), Johnson PC EE33-09D (API: 05-123-33289), Johnson PC EE33-23D (API: 05-123-33282), Johnson PC EE33-15D (API: 05-123-33286), and Johnson PC EE33-16D (API: 05-123-33284), with full power to execute the following, do hereby give consent to Bayswater Exploration and Production, LLC to stimulate Groves Farm P-34-33HN, Groves Farm R-34-33HN, and Groves Farm U-34-33HN wells within the COGCC Rule 317.s. Statewide Fracture Stimulation Setback.

Casey M. Kimble 10-2-2020
Signature Date

Casey M. Kimble, Attorney-in-Fact
Printed Name