

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 402492921			
Date Received:			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10261 Contact Name Mark Brown
Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (303) 893 2503
Address: 730 17TH ST STE 500 Fax: (303) 893 2508
City: DENVER State: CO Zip: 80202 Email: mbrown@bayswater.us

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 123 51190 00 OGCC Facility ID Number: 477691
Well/Facility Name: Groves Farm Well/Facility Number: O-34-33HN
Location QtrQtr: NESE Section: 34 Township: 7N Range: 65W Meridian: 6
County: WELD Field Name: WATTENBERG
Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☒ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ GPS Quality Value: _____ Type of GPS Quality Value: _____ Measurement Date: _____
Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: HORIZONTAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NESE Sec 34

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec 34

New **Top of Productive Zone** Location **To** Sec 34

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec 33 Twp 7N

New **Bottomhole** Location Sec 33 Twp 7N

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
2606	FSL	892	FEL
Twp <u>7N</u>	Range <u>65W</u>	Meridian <u>6</u>	
Twp _____	Range _____	Meridian _____	
2260	FSL	160	FEL
2204	FSL	160	FEL
Twp <u>7N</u>	Range <u>65W</u>		
Twp <u>7N</u>	Range <u>65W</u>		
2076	FSL	160	FWL
2025	FSL	160	FWL

**

**

** attach deviated drilling plan

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

<u>Objective Formation</u>	<u>Formation Code</u>	<u>Spacing Order Number</u>	<u>Unit Acreage</u>	<u>Unit Configuration</u>
CODELL	CODL	407-2943	640	34 & 33: S/2

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☒ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name GROVES FARM Number O-34-33HN Effective Date: 10/25/2020

To: Name GROVES FARM Number O-34-33HC

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form 2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 10/25/2020

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input checked="" type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

The nearest well in unit per anti-collision is updated to the Groves Farm P-34-33HN at 362'.

The nearest outside operated well per anti-collision is updated to Groves 33-34 (API #05-123-24585) PR Status at 149'. Producing zones are >150' apart, no 317.s required.

Appaloosa 33-13 (API: 05-123-33003) SI Status at 126' is also within 150'. Well is Bayswater operated; no 317.s required.

Johnson PC EE33-09D (API: 05-123-33283) SI Status at 151' and Groves 43-34 (API: 05-123-24593) PR Status at 151' are also <175'.

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
Conductor Casing	26				16				42	0	80	400	80	0
Surface String	13	1		2	9	5		8	36	0	1500	660	1500	0
First String	8	1		2	5	1		2	20	0	17956	2435	17956	2500

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

--	--	--

Operator Comments:

This sundry is being submitted as part of a reconfiguration of the pad to remove one well and respace the remaining wells to best maximize drilling efficiency.

There have been no new buildings constructed and no changes to the surrounding land use. The well site has not been constructed. SHL will not change; TPZ and BHL are being slightly adjusted and vertex points are being added or adjusted accordingly. All lateral changes stay within the currently approved DSU or WSU boundaries. There are no changes to the Surface & Minerals, Cultural Distances, Offset Well Evaluation, or Local Government Information. All previously submitted notices, Surface Use Agreements, and letters are also still valid. 1041WOGLA19-0020 was submitted 4/7/2020, approved 5/21/2020. A sundry is being submitted to update the multi-well plan (Doc #402492890).

Groves Farm M-34-33HN (API: 05-123-51193) is being abandoned from the location; Groves Farm N-34-33HC (API: 05-123-51186) is changing TPZ, BHL, vertex point to 2453' FSL, 0' FEL Section 33, formation from Codell to Niobrara, and name to Groves Farm N-34-33HN; Groves Farm O-34-33HN (API: 05-123-51190) is changing TPZ, BHL, adding a vertex point 2207' FSL, 0' FEL Section 33, formation from Niobrara to Codell; and name to Groves Farm O-34-33HC; Groves Farm P-34-33HN (API: 05-123-51189) is changing TPZ, BHL, and adding a vertex point at 1965' FSL, 0' FEL Section 33; Groves Farm Q-34-33HN (API: 05-123-51182) is changing TPZ, BHL, and adding a vertex point at 1722' FSL, 0' FEL Section 33; Groves Farm R-34-33HC (API: 05-123-51188) is changing TPZ, BHL, adding a vertex point at 1480' FSL, 0' FEL Section 33, from Codell to Niobrara; and name to Groves Farm R-34-33HN; Groves Farm S-34-33HN (API: 05-123-51191) is changing TPZ, BHL, adding a vertex point at 1238' FSL, 0' FEL Section 33, from Niobrara to Codell; and name to Groves Farm S-34-33HC; Groves Farm T-34-33HN (API: 05-123-51183) is changing TPZ, BHL, and adding a vertex point at 995' FSL, 0' FEL Section 33; Groves Farm U-34-33HN (API: 05-123-51187) is changing TPZ, BHL, and adding a vertex point at 753' FSL, 0' FEL Section 33; Groves Farm V-34-33HC (API: 05-123-51184) is changing TPZ, BHL, and adding a vertex point at 511' FSL, 0' FEL Section 33; Groves Farm W-34-33HN (API: 05-123-51185) is changing TPZ, BHL, and adding a vertex point at 280' FSL, 0' FEL Section 33; and Groves Farm X-34-33HN (API: 05-123-51192) is changing TPZ, BHL, and adding a vertex point at 50' FSL, 0' FEL Section 33.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Justin Garrett
Title: Regulatory Analyst Email: regulatory@ascentgeomatics.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)

Attachment Check List

Att Doc Num	Name
402498362	DIRECTIONAL DATA
402498378	DEVIATED DRILLING PLAN
402502349	WELL LOCATION PLAT

Total Attach: 3 Files