Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

_____ New Drill _____ Recompletion **X** LOE _____ Re-Frac _____ Casing Repair _____ P&A

Date: **15-Sep-20** Well Name: **Antelope Q-31** AFE: _____

Legal Desc: **SENE** Sec: **31** Twn: **5N** Rng: **62W**

Perforations	
Zone	Depths
Niobrara	
A-Bench	6332' - 6338' (12 Holes)
B-Bench	6414' - 6426' (24 Holes)
C-Bench	6480' - 6486' (12 Holes)
Codell	**6593' - 6601' (32 Holes)**

Surface Csg:	10 jts	Size:	8 5/8"	Wt/Gd:	J-55 23#	Conn.	ST&C 8RD	Depth: 434'
Production Csg:	154 jts	Size:	4 1/2"	Wt/Gd:	N-80 11.6#	Conn.	LT&C 8RD	Depth: 6742'
Rods:	7 k-bars 259	Size:	1 1/2" 3/4"	Wt/Gd:		Top:		Depth: 6667
Tubing:	206 jts	Size:	2 3/8"	Wt/Gd:	4.7# J-55	Conn.	8RD EUE	Depth: 6,701
Packer:		RBP:		CIBP		Sd Plug		Last Cleaned Out To 6725'
TD	6755'	PBTD	6742'	TOC	3234'			

Fluid Lost 6682 Recovered 1843 Load Remaining 4839

Other Information:

Job Objective: HPU prep

Operation Past 24 Hours

SICP-680, SITP-0, MIRU RWS #15. Hold safety meeting and discuss JSA. Breakdown the HPU unit then RU Acme Hot OIl to pump hot lease water down the csg to control well and clean up paraffin. Well started to circulate around w/ gas and oil. Work to clean up rods and tbg to try and get movement on the rod string. Pumped a total of 200 bbls and finally was able to feel the pump scope open and close. RU to t ry and unseat the pump. Pump unseated w/ very little effort. RU hot oiler and pump 30 bbls down the tbg to continue to clean up paraffin. R U to lay down half the rod string then secure well and send crew to yard.

Proposed Operations: Finish out w/ rods & tbg

Contractor: RWS / Acme Supervisor: Kurt Dodge

Cost Estimate

Intangible	Description	Daily	Cum	Tangible	Daily	Cum
Location						
Misc. Pump	Acme					
Trucking	RWS					
Bits						
Drilling Fluids						
Cement & Services						
Cased Hole Logging & Perf						
Equipment Rentals						
Contract Services						
Completion Unit	RWS #15					
Swab Rig						
Stimulation						
Hydrotesting						
Professional Services						
Roustabout						
Frac tanks / KCL water	Acme					
Slickline						
Anchors						
Tubing rental						
	Total Intangibles					

Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

_____ New Drill _____ Recompletion **X** LOE _____ Re-Frac _____ Casing Repair _____ P&A

Date: **16-Sep-20** Well Name: **Antelope Q-31** AFE: _____

Legal Desc: **SENE** Sec: **31** Twn: **5N** Rng: **62W**

Perforations

Zone	Depths
CIBP	6266'
Niobrara	**6332' - 6486' (48 Holes)**
Codell	**6593' - 6601' (32 Holes)**

		Size	Wt/Gd	Conn.	Depth
Surface Csg:	10 jts	8 5/8"	J-55 23#	ST&C 8RD	434'
Production Csg:	154 jts	4 1/2"	N-80 11.6#	LT&C 8RD	6742'
Rods:				Top:	
Tubing:	194 jts	2 3/8"	4.7# J-55	8RD EUE	6266'

Packer: _____ RBP: _____ CIBP 6266' Sd Plug _____ Last Cleaned Out To 6725'

TD 6755' PBTD 6742' TOC 3234'

Fluid Lost 6682 Recovered 1843 Load Remaining 4839

Other Information:

Job Objective: HPU prep

Operation Past 24 Hours

SICP-0, SITP-0, Hold safety meeting and discuss JSA. RU and work to finish laying down the rod string and pump. Breakdown the wellhead then NU the Bop's. RU to TOOH w/ 206 jts, SN, 2 7/8" MA and lay 12 jts on the ground. RU to TBIH w/ 4.5" 10K CIBP and work to se t w/ 194 jts at 6266'. Plug is set 66' above the top perfs at 6332'. Work to load the hole but ran short on water, decide to secure well ov ernight and send crew to yard. Will reload water and finish testing in the morning.

Proposed Operations: Test CIBP

Contractor: RWS / Anytime Supervisor: Kurt Dodge

Cost Estimate

Intangible	Description	Daily	Cum	Tangible	Daily	Cum
Location						
Misc. Pump						
Trucking						
Bits						
Drilling Fluids						
Cement & Services						
Cased Hole Logging & Perf						
Equipment Rentals	Anytime					
Contract Services						
Completion Unit	RWS #15					
Swab Rig						
Stimulation						
Hydrotesting						
Professional Services						
Roustabout						
Frac tanks / KCL water						
Slickline						
Anchors						
Tubing rental						
	Total Intangibles					

Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

_____ New Drill _____ Recompletion **X** LOE _____ Re-Frac _____ Casing Repair _____ P&A

Date: **17-Sep-20** Well Name: **Antelope Q-31** AFE: _____

Legal Desc: **SENE** Sec: **31** Twn: **5N** Rng: **62W**

Perforations

Zone	Depths
CIBP	6266'
Niobrara	**6332' - 6486' (48 Holes)**
Codell	**6593' - 6601' (32 Holes)**

Surface Csg:	10 jts	Size:	8 5/8"	Wt/Gd:	J-55 23#	Conn.	ST&C 8RD	Depth:	434'
Production Csg:	154 jts	Size:	4 1/2"	Wt/Gd:	N-80 11.6#	Conn.	LT&C 8RD	Depth:	6742'
Rods:		Size:		Wt/Gd:		Top:		Depth:	
Tubing:	193 jts	Size:	2 3/8"	Wt/Gd:	4.7# J-55	Conn.	8RD EUE	Depth:	6231'
Packer:		RBP:		CIBP	6266'	Sd Plug		Last Cleaned Out To	6725'
TD	6755'	PBTD	6742'	TOC	3234'				
Fluid Lost	6682	Recovered	1843	Load Remaining	4839				

Other Information:

Job Objective: HPU prep

Operation Past 24 Hours

SICP-0, SITP-0, Hold safety meeting and discuss JSA. RU to finish rolling the hole clean of gas and oil then pressure test the csg to 600 psi and held for 20 min w/ no leak off. RU to mix 4 sks ready mix and displace w/ 23 bbls to cover bridge plug then RU to lay one jt down.. ND the Bop's and repack the wellhead. Eot is at 6231' w/ 193 jts SN on bottom. Clean up location and RD to move to the North Platte S -13. Turn well over to prod, end of report.

Proposed Operations: Turn well over to prod

Contractor: RWS / Acme Supervisor: Kurt Dodge

Cost Estimate

Intangible	Description	Daily	Cum	Tangible	Daily	Cum
Location						
Misc. Pump						
Trucking						
Bits						
Drilling Fluids						
Cement & Services						
Cased Hole Logging & Perf						
Equipment Rentals						
Contract Services						
Completion Unit	RWS #15					
Swab Rig						
Stimulation						
Hydrotesting						
Professional Services						
Roustabout						
Frac tanks / KCL water	Acme					
Slickline						
Anchors						
Tubing rental						
	Total Intangibles					