

Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

New Drill

Recompletion

☒ LOE

Re-Frac

Casing Repair

P&A

Date:

10-Sep-20

Well Name:

Antelope 24-31

AFE:

Legal Desc:

NESW

Sec:

31

Twn:

5N

Rng:

62W

Perforations

Zone	Depths
Niobrara	
A-Bench	6578' - 6584' (12 Holes)
B-Bench	6664' - 6676' (24 Holes)
C-Bench	6732'-6738' (12 Holes)
Codell	6844' - 6852' (32 Holes)

Surface Csg:

10 jts

Size:

8 5/8"

Wt/Gd:

J-55 23#

Conn.

ST&C 8RD

Depth:

422'

Production Csg:

161 jts

Size:

4 1/2"

Wt/Gd:

N-80 11.6#

Conn.

LT&C 8RD

Depth:

7007'

Rods:

6 K-bars 268

Size:

3/4"

Wt/Gd:

Top:

Depth:

6879'

Tubing:

214

Size:

2 3/8"

Wt/Gd:

4.7# J-55

Conn.

8RD EUE

Depth:

6959'

Packer:

RBP:

CIBP:

Sd Plug:

Last Cleaned Out To:

6990'

TD

7018'

PBTD

7007'

TOC

3630'

Fluid Lost

6631

Recovered

2048

Load Remaining

4583

Other Information:

Job Objective:

MIT Prep

Operation Past 24 Hours

SICP-600, SITP-0, MIRU RWS #15. Hold safety meeting and discuss JSA. Control well to the rig tank then RU Acme Hot Oil to hot water down the csg to help control well and clean up paraffin. Well is unloading heavy oil and is circulating around up thru the pump. Pum ped a total of 160 bbls to clean up well and still is unloading gas and oil. Break down the wellhead and work to unseat the pump then lay down one rod and finish pumping another 30 bbls down the tbq. RD hot oiler then secure well overnight and send crew to yard.

Proposed Operations:

Lay down rod string and TOOH w/ tbq

Contractor:

RWS / Zito / Acme

Supervisor:

Kurt Dodge

Cost Estimate

Intangible	Description	Daily	Cum	Tangible	Daily	Cum
Location						
Misc. Pump	Acme					
Trucking	RWS					
Bits						
Drilling Fluids						
Cement & Services						
Cased Hole Logging & Perf						
Equipment Rentals						
Contract Services						
Completion Unit	RWS #15					
Swab Rig						
Stimulation						
Hydrotesting						
Professional Services						
Roustabout						
Frac tanks / KCL water	Zito					
Slickline						
Anchors						
Tubing rental						
Total Intangibles						

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Last
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Out To

6990'

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7018'

PBTD

7007'

TOC

3630'

Fluid Lost

6631

Recovered

2048

Load Remaining

4583

Other Information:

Job Objective:

MIT Prep

Operation Past 24 Hours

SICP-0, SITP-0, Hold safety meeting and discuss JSA. RU to TOOH w/ rods and pump. Rods are still covered in light paraffin. Continue to lay down on the ground w/ 268 3/4" plain & guided rods, 6 Kbars, pump. Breakdown the wellhead then NU the Bop's. Secure well over the weekend and send crew to yard. **Note: Rods string is a mix of used 3/4" plain and new 3/4" guided. The guided rods are in good condition and should be stored for future use and the plain can be scrapped.**

Proposed Operations:

TOOH w/ tbg

Contractor:

RWS / Zito

Supervisor:

Kurt Dodge

Cost Estimate

Intangible	Description	Daily	Cum	Tangible	Daily	Cum
Location						
Misc. Pump						
Trucking						
Bits						
Drilling Fluids						
Cement & Services						
Cased Hole Logging & Perf						
Equipment Rentals						
Contract Services						
Completion Unit	RWS #15					
Swab Rig						
Stimulation						
Hydrotesting						
Professional Services						
Roustabout						
Frac tanks / KCL water	Zito					
Slickline						
Anchors						
Tubing rental						
	Total Intangibles					

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LT&C 8RD

Depth:

7007'

Rods:

Size:

Wt/Gd:

4.7#

Top:

8RD

Depth:

Tubing:

200

Size:

2 3/8"

Wt/Gd:

J-55

Conn.

EUE

Depth:

6488'

Packer:

RBP:

CIBP:

6520'

Sd Plug:

Last Cleaned:

6990'

Out To:

TD:

7018'

PBTD:

7007'

TOC:

3630'

Fluid Lost:

6631

Recovered:

2048

Load Remaining:

4583

Other Information:

Zone

Depths

CIBP

6520'

Niobrara

6578' - 6738' (48 Holes)

Codell

6844' - 6852' (32 Holes)

Job Objective:

MIT Prep

Operation Past 24 Hours

SICP-0, SITP-0, Hold safety meeting and discuss JSA. RU to TOOH w/ 214 jts 2 3/8" and lay down 13 jts. RU to TBIH w/ 10K 4.5" CIBP and work to set w/ 201 jts at +/- 6520'. Plug is set 58' above the top Niobrara perfs at 6578'. RU to circulate the hole clean of gas and oil then pressure test the csg to 600 psi and held for 20 min w/ no leak off. Plug and csg are good. RU to spot 4 sks cmt and displace w/ 24 bbls then lay down one jt. ND the Bop's and repack the wellhead. Tbg is landed w/ 200 jts at +/- 6488' w/ SN on bottom. Clean up location and RD to move to the Antelope Q-31. Turn well over to prod, end of report.

Proposed Operations:

Turn well over to prod

Contractor:

RWS / Anytime

Supervisor:

Kurt Dodge

Cost Estimate

Intangible	Description	Daily	Cum	Tangible	Daily	Cum
Location						
Misc. Pump						
Trucking						
Bits						
Drilling Fluids						
Cement & Services						
Cased Hole Logging & Perf						
Equipment Rentals	Anytime					
Contract Services						
Completion Unit	RWS #15					
Swab Rig						
Stimulation						
Hydrotesting						
Professional Services						
Roustabout						
Frac tanks / KCL water						
Slickline						
Anchors						
Tubing rental						
	Total Intangibles					