



Location			
<b>Lease Road:</b>			
Type	Access		
comment:	Weeds on Lease Road, see photos		
Corrective Action:	Comply with Rule 603.f.	Date:	10/16/2020
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Adequate		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Adequate		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:	<input style="width: 100%;" type="text"/>		Date: _____
<b>Good Housekeeping:</b>			
Type	WEEDS		
Comment:	Weeds on Entire Location, see photos		
Corrective Action:	Comply with Rule 603.f.	Date:	10/16/2020
Overall Good: <input type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	TANK BATTERY		
Comment:	Barbed Wire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Panels		
Corrective Action:		Date:	
<b>Equipment:</b>			
Type: Deadman # & Marked	# 4		corrective date
Comment:	<input style="width: 100%;" type="text"/>		
Corrective Action:		Date:	
Type: Bradenhead	#		
Comment:	Appears to not be plumbed to surface		

Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Vertical Separator	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		
Comment:	Open Top with Netting				
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	80 BBLS
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shares berm with the Crude Oil Tank			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	200 BBLS	STEEL AST		40.611400,-103.630320
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Comment:		
Corrective Action:		Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 260952 Type: WELL API Number: 123-20548 Status: SI Insp. Status: SI

**Idle Well**

Purpose:  Shut In  Temporarily Abandoned Reminder: \_\_\_\_\_

Comment: SI since 06.01.2018; no MIT on Record. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 12/30/2020

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel		Gravel				

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

Type: Produced Water      Lined: \_\_\_\_\_      Pit ID: \_\_\_\_\_      Lat: 40.601140      Long: -103.630320

Reference Point: SE      Other: \_\_\_\_\_      Length: 15      Width: 15

**Lining:**

Liner Type: \_\_\_\_\_      Liner Condition: \_\_\_\_\_

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Fencing:**

Fencing Type: \_\_\_\_\_      Fencing Condition: \_\_\_\_\_

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_      Netting Condition: \_\_\_\_\_

Comment:

Corrective Action:

Date: \_\_\_\_\_

Anchor Trench Present: NO      Oil Accumulation: NO      2+ feet Freeboard: YES

Comment:

Corrective Action:

Date: \_\_\_\_\_

Permit:	Facility ID	Permit Num	Expiration Date
	270095	1209387	
	270095	1209387	

**COGCC Comments**

Comment	User	Date
<p>COGCC Inspection Report Summary:                      On Tuesday 09/29/2020 at approximately 12:00. I, Inspector, Erica Petrie, conducted an On-Site Inspection at SMITH ENERGY CORP, Eisenhaur 1-3, Location ID: 330881 in Weld County, Colorado                      While there, I observed Production Observations</p> <p>Entire Well, Battery &amp; Equipment is shut-down.</p> <p>Weed encroachment at Lease Road, Wellsite, Tank Battery, Treater, &amp; H2O pit. See photos. Remove, manage, &amp; control weeds at wellsite, tank battery, treater, &amp; H2O pit. Comply with Rule 603.f. Corrective Action date: 10/16/2020.</p> <p>Well SI since 06.01.2018 no MIT on record. Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well. Produce well after performing successful Mechanical Integrity Test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention. Corrective Action date: 12/30/2020.</p> <p>A follow up site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of the inspection report.</p>	petrie	10/01/2020

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696302542	Photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5260896">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5260896</a>