

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/23/2020

Submitted Date:

09/24/2020

Document Number:

693700597**FIELD INSPECTION FORM**

Loc ID 427041 Inspector Name: ALLISON, RICK On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10503Name of Operator: RED HAWK PETROLEUM LLCAddress: 575 N DAIRY ASHFORD STE 201City: HOUSTON State: TX Zip: 77079**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Boyd, William		wboyd@pedevco.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
427019	WELL	PR	08/01/2018	OW	123-34825	Buchner 1-2H	EI
470378	SPILL OR RELEASE	AC			-	SPILL/RELEASE POINT	EI

General Comment:

LocationOverall Good: ☒

Emergency Contact Number:

Comment: Sign at battery, called and verified number

Corrective Action:

Date: _____

Overall Good: ☐

Spills:					
Type	Area	Volume			
Crude Oil	Treater	<= 1 bbl			
Comment:	Leaking gasket on treater with small amount of oil impacting road base within treater containment				
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. Cleanup impacted material around base of treater and handle in accordance with Rule 907.e.				Date: <u>10/23/2020</u>
Lube Oil	Pump Jack	<= 1 bbl			
Comment:	Pump jack leaks lube oil onto ground				
Corrective Action:	Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d. Cleanup soil around pumpjack base and handle in accordance with Rule 907A				Date: <u>10/23/2020</u>

In Containment: Yes

Comment:

☐ Multiple Spills and Releases?

Equipment:				corrective date
Type: Vertical Heated Separator	# 1			
Comment:				
Corrective Action:				Date:
Type: Pump Jack	# 1			
Comment:				
Corrective Action:				Date:
Type: Gas Meter Run	# 1			
Comment:				
Corrective Action:				Date:
Type: Emission Control Device	# 1			
Comment:				
Corrective Action:				Date:
Type: Flare	# 1			
Comment:				
Corrective Action:				Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	1	<50 BBLS	CONCRETE SUMP/VAULT		40.603350,-104.066600
Comment:	Out of service buried concrete vault on location at coordinates				

Corrective Action:	Contact COGCC Environmental Protection Specialist for prior and/or intended future use of vault	Date:	10/23/2020
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Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	No secondary containment around vault			
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST		40.603210,-104.067003
Comment:					
Corrective Action:			Date:		

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:			Date:	

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	400 BBLS	STEEL AST		40.603210,-104.067003
Comment:					
Corrective Action:			Date:		

Paint

Condition		
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:			Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID: 427019	Type: WELL	API Number: 123-34825	Status: PR	Insp. Status: EI
Facility ID: 470378	Type: SPILL OR	API Number: -	Status: AC	Insp. Status: EI

Environmental**Spill/Remediation:**Comment: [Spill ID 470378 from December 2019 heater treater spill remains unresolved.](#)Corrective Action: **Submit Form 19 Supplemental Report with documentation verifying spill corrective actions and cleanup. Attach the following to Form 19 Spill Report: 1. Soil disposal manifests, 2. soil confirmation sample laboratory results, 3. spill area map with sample locations. Include Root Cause and Corrective Actions for spill on Form 19 Supplemental Report**Date: 10/23/2020

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402496617	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5254616
693700598	Spill at Treater	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5254606
693700599	Buried concrete vault	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5254607
693700600	Oil at pump jack	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5254608
693700601	Oil at pump jack	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5254609