

FORM
6
Rev
02/20

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Replug By Other Operator

Document Number:

402489570

Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10633 Contact Name: Cole Carveth
 Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC Phone: (303) 774-3979
 Address: 1801 CALIFORNIA STREET #2500 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: cole.carveth@crestonepr.com

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 Email: _____
COGCC contact: _____

Type of Well Abandonment Report: Notice of Intent to Abandon Subsequent Report of Abandonment

API Number 05-005-06203-00
 Well Name: AMOCO-WESTAN- Well Number: 1
 Location: QtrQtr: NENE Section: 8 Township: 4S Range: 64W Meridian: 6
 County: ARAPAHOE Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.722964 Longitude: -104.567020
 GPS Data: GPS Quality Value: _____ Type of GPS Quality Value: _____ Date of Measurement: 01/01/1900
 GPS Instrument Operator's Name: Not Available
 Reason for Abandonment: Dry Production Sub-economic Mechanical Problems
 Other _____
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	214	230	214	0	VISU
1ST	7+7/8	7	26	640	450	640	329	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 145 sks cmt from 7235 ft. to 6677 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 115 sks cmt from 3227 ft. to 3007 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 350 sks cmt from 1985 ft. to 1448 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 405 sks cmt from 1429 ft. to 690 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 70 sks cmt from 690 ft. to 643 ft. Plug Type: OPEN HOLE Plug Tagged:

Perforate and squeeze at 315 ft. with 118 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set 54 sacks half in. half out surface casing from 643 ft. to 344 ft. Plug Tagged:

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Cut and Cap Date: 09/03/2020
of _____

*Wireline Contractor: _____ *Cementing Contractor: Nextier

Type of Cement and Additives Used: Class G, Type III

Flowline/Pipeline has been abandoned per Rule 1105 Yes No

Technical Detail/Comments:

Pumped 80 sks cmt from 1796 - 1521' (tagged) - Drilled out
Csg plug 313-0' topped off internal csg cmt w/88 sks

48 hour notice provided on Form 42 #402464287.

Well static on 8/29 prior to placing cmt plug @ 7235'

Waited 10 hours between plug @ 7235' and 3227'

Monitored fluid migration and pressure prior to placing plugs from 1429-643'

Plug at surface exceeds 100'.

All plugs exceed 100' of cement.

Crestone Peak Resources engineer was in communication via telephone with Eric Jacobson about changes made to the procedures stated in the plugging procedure section of the approved NOI.

Flowline to the well was previously abandoned.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jane Washburn
Title: Sr Prod Engineering Tech Date: _____ Email: jane.washburn@crestonepr.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

Attachment Check List

Att Doc Num

Name

402499930	OTHER
402499932	WIRELINE JOB SUMMARY
402499960	CEMENT JOB SUMMARY
402499961	OPERATIONS SUMMARY
402499964	OPERATIONS SUMMARY
402500391	WELLBORE DIAGRAM

Total Attach: 6 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)