

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns: DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433 2. Name of Operator: LARAMIE ENERGY LLC 3. Address: 1401 SEVENTEENTH STREET #1401 City: DENVER State: CO Zip: 80202 4. Contact Name: Joan Proulx Phone: (970) 263-3641 Fax: Email: jproulx@laramie-energy.com

5. API Number 05-077-10514-00 6. County: MESA 7. Well Name: BCU Well Number: 0993-21-07E 8. Location: QtrQtr: SWNW Section: 21 Township: 9S Range: 93W Meridian: 6 9. Field Name: BUZZARD CREEK Field Code: 9500

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/10/2019 End Date: 01/22/2019 Date of First Production this formation: 01/11/2019 Perforations Top: 6900 Bottom: 8224 No. Holes: 180 Hole size: 37/100

Provide a brief summary of the formation treatment: Open Hole: [] 82,500 bbls slickwater; no proppant

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 82500 Max pressure during treatment (psi): 7104 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.40 Type of gas used in treatment: Min frac gradient (psi/ft): 0.73 Total acid used in treatment (bbl): Number of staged intervals: 6 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 29483 Fresh water used in treatment (bbl): Disposition method for flowback: RECYCLE Total proppant used (lbs): Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/28/2019 Hours: 1 Bbl oil: 0 Mcf Gas: 15 Bbl H2O: 17 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 359 Bbl H2O: 427 GOR: 0 Test Method: Flowing Casing PSI: 1114 Tubing PSI: 866 Choke Size: 20/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1074 API Gravity Oil: 0 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7896 Tbg setting date: 01/28/2019 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt: ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 2/12/2019 Email: jproulx@laramie-energy.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401929677	FORM 5A SUBMITTED
401929681	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passed Completion review.	09/29/2020
Permit	Form 5 RTD missing "as drilled" TPZ and BHL	08/13/2020

Total: 2 comment(s)