



OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT



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CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Unnamed Operator United States Smelting Refining and Mining Co.
County Logan Address 900 Patterson Building
City Denver State Colorado
Lease Name Henderson Well No. 1-19 Derrick Floor Elevation 4409.5 K.R.
Location SE/4 SW/4 Section 19 Township 9N Range 55W Meridian 6th P.M.
(quarter quarter)
661 feet from S Section line and 1933 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 5, 1958 Signed [Signature]
Title Manager - Denver Oil Operations

The summary on this page is for the condition of the well as above date.
Commenced drilling April 21, 1958 Finished drilling April 30, 19 58

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8 5/8	24#	J-55	203 K.B.	175	24	30	500

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
	None		

TOTAL DEPTH 5727 PLUG BACK DEPTH ----

Oil Productive Zone: From None To Gas Productive Zone: From None To
Electric or other Logs run Electric and Micro logs Date 4-29, 19 58
Was well cored? Yes Has well sign been properly posted? ----

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
			None			

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. lbs./sq.in. Length of stroke used inches.
Flowing Press. on Tbg. lbs./sq.in. Number of strokes per minute
Size Tbg. in. No. feet run Diam. of working barrel inches
Size Choke in. Size Tbg. in. No. feet run
Shut-in Pressure Depth of Pump feet.
If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day <u> </u> API Gravity <u> </u>			
Gas Vol. <u> </u> Mcf/Day;	Gas-Oil Ratio <u> </u> Cf/Bbl. of oil		
B.S. & W. <u> </u> %;	Gas Gravity <u> </u> (Corr. to 15.025 psi & 60°F)		

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	4722	4880	Lime to limey shale
Bentonite	5488	5491	Bentonite
"D" Sand	5543	5554	Sand and Shale N.S.
"J" Sand	5627	5718	Sand and Shale N.S.
			Core #1 5640-90' Recovered 50'
			3' Shale
			1' S.S. Tite N.S.
			8' S.S. lt. gray N.S.
			9' Shale
			3' Sd. & Sh. N.S.
			26' Sd. Porous and perm. N.S.
			No drill stem tests taken.
			1 copy of Final electric induction log and 1 copy of final micro log forwarded herewith.

TEST NO. 1