



00241663

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCESRECEIVED  
MAR 23 1987APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS CONS. Comm.	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. OPERATOR: Argentia Corp. & Gear Drilling Company ADDRESS: 1675 Larimer #820 CITY: Denver STATE: CO ZIP: 80202		7. UNIT AGREEMENT NAME	
3. PHONE NO. (303 ) 595-8002		8. FARM OR LEASE NAME Miller ✓	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1980' FNL & 660' FWL of NW/4 At proposed Prod. zone same as above		9. WELL NO. 1 ✓	
13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE Approximately 25 miles Northwest of Sterling, Colorado		10. FIELD AND POOL, OR WILDCAT Wildcat ✓	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec.19-9N-55W ✓	
15. NO. OF ACRES IN LEASE* 320		12. COUNTY Logan ✓	
16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40		17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEAST, FT. 3735'	
18. PROPOSED DEPTH 5750'		19. OBJECTIVE FORMATION 'J' Sand	
20. ELEVATIONS (Show whether GR or KB) unknown		21. DRILLING CONTRACTOR GEAR DRILLING COMPANY	
22. APPROX. DATE WORK WILL START April 15th, 1987		PHONE NO. 623-4422	

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASTING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.00	130' ✓	90 sax
7-7/8"	5-1/2"	14.00 & 15.50	5750'	150 sax

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐  
If NOT surface bond must be on file or copy of surface agreement must be furnished.\*DESCRIBE LEASE BY QTR., QTR., SEC., TWSHP., RNG. T-9N, R-55W  
Sec.19: W/2 NW, N/2 SW, W/2 E/2 ✓

After setting surface casing, well will be drilled to a total depth of approximately 5750 feet and electric logs run. Any significant shows of oil and/or gas will be evaluated by Drill Stem Tests.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 03970  
DRLR. NO. 33170  
FIELD NO. 99999  
LEASE NO.  
FORM CD. JSND24. SIGNED George L. Gear (George L. Gear) TITLE President DATE 3/19/87

(This space for Federal or State Use)

MAR 25 1987

JUL 23 1987

PERMIT NO. 87-184 APPROVAL DATE EXPIRATION DATE

APPROVED BY William R. Smith TITLE Director DATE MAR 25 1987  
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

05 075 9164

See Instructions On Reverse Side