

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns: DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: TEP ROCKY MOUNTAIN LLC
3. Address: PO BOX 370 City: PARACHUTE State: CO Zip: 81635
4. Contact Name: Jeff Kirtland Phone: (970) 263-2736 Fax: Email: jkirtland@terraep.com

5. API Number 05-045-24197-00
6. County: GARFIELD
7. Well Name: FEDERAL Well Number: PA 521-24
8. Location: QtrQtr: SESE Section: 13 Township: 6S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/29/2020 End Date: 07/12/2020 Date of First Production this formation: 08/25/2020
Perforations Top: 7150 Bottom: 9988 No. Holes: 336 Hole size: 0.35

Provide a brief summary of the formation treatment: Open Hole: []

208144 bbls of Slickwater; 2117593 of 100/Mesh; 6992 gals of biocide

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 208310 Max pressure during treatment (psi): 8416
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43
Type of gas used in treatment: Min frac gradient (psi/ft): 0.73
Total acid used in treatment (bbl): 0 Number of staged intervals: 14
Recycled water used in treatment (bbl): 208144 Flowback volume recovered (bbl): 66345
Fresh water used in treatment (bbl): 166 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 2117593 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/25/2020 Hours: 24 Bbl oil: 0 Mcf Gas: 2328 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 2328 Bbl H2O: 0 GOR:
Test Method: Flowing Casing PSI: 2050 Tubing PSI: 1720 Choke Size: 0.359
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1083 API Gravity Oil: 0
Tubing Size: 2 + 3/8 Tubing Setting Depth: 1720 Tbg setting date: 07/19/2020 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: _____ Email: anoonan@terraep.com
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Attachment Check List

Att Doc Num **Name**

402497433	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)