

Methane Mitigation System
Operations and Monitoring (O&M)
Summary

**DWR WATER WELL
PERMIT # 268360**

13606 WCR 2 ½
Brighton, Colorado
NWSE S32 T1N R66W

COGCC Remediation # 15469

Prepared by:



6855 WEST 119TH AVENUE
BROOMFIELD, COLORADO 80020

September 23, 2020

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1.0 Introduction

Tasman Geosciences, Inc. (Tasman) has prepared this operations and monitoring (O&M) summary on behalf of PDC Energy, Inc. (PDC) and Great Western Operating Company, LLC (collectively referred to as the Operators) for the methane mitigation system (System) installed at the (Property) associated with the Colorado Division of Water Resources (DWR) Well Permit Number 268360 (Well). The System was designed to mitigate methane concentrations in the Well water.

2.0 Location and Background

The Property is located at 13606 West County Road (WCR) 2 ½ in Brighton, Colorado, within the NWSE Quarter of Section 32, Township 1 North, Range 66 West. The Property coordinates are approximately 40.007457 degrees north latitude and -104.798748 degrees west longitude.

The Well is permitted for domestic use and is completed within the Laramie Fox Hills aquifer. The Well is constructed with a screened interval between 810 and 1,075 feet below ground surface (bgs), with a static water level of 463 feet bgs, according to DWR records. Water from the Well is pumped and conveyed into the basement of the residence, where it either enters the residential supply stream or is conveyed to exterior irrigation spigots.

As a part of an area water well study requested by the Colorado Oil and Gas Conservation Commission (COGCC), PDC retained Olsson Associates (Olsson) on May 8, 2020, to collect a preliminary baseline water sample from the Well in accordance with the COGCC Baseline Water Quality Sampling Program, Rule 318A. Laboratory results indicated that the sample exhibited a methane concentration of 11.6 milligrams per liter (mg/L) [Table 1]. Notification was provided to the COGCC, as the concentration exceeded the maximum reporting threshold of 10 mg/L. Subsequent isotopic and gas compositional analysis indicated that the methane exhibited properties of both thermogenic and biogenic origin.

On June 26, 2020, PDC retained Tasman to collect a supplemental baseline water sample from the Well. Laboratory and isotopic analyses confirmed an elevated methane concentration of 17.4 mg/L, with properties of thermogenic and biogenic origin. Baseline water analytical data is summarized in Table 1 and the laboratory report is provided as Attachment A.

As a result of the elevated methane concentration and properties of thermogenic origin, the Operators obtained consent from the landowners to install the System.

3.0 System Design

The System was designed to mitigate methane concentrations detected in the Well using a two-phased approach. The following sections summarize the design and installation for each component of the

System. A System process and instrumentation diagram (P&ID) is provided as Figure 1. A photographic overview of the System is provided as Attachment B.

3.1 Well Ventilation

The ventilation portion of the System is designed to allow for passive ventilation of methane from the Well casing. A schedule-80 polyvinyl chloride (PVC) pipe stack is constructed directly over the Well, and is sealed with an aluminum screened vent cap (Figure 1).

The Well ventilation stack was installed on August 6, 2020. Following installation, approximately ½-gallon of Clorox® bleach was poured into the Well as a precautionary measure to ensure that no foreign elements were introduced during construction.

3.2 Water Treatment System

The water treatment portion of the System is designed to remove methane dissolved in the Well water using a combination of aeration technology and carbon filtration (Figure 1). All System equipment is housed within the basement of the residence. The water is conveyed from the Well through the existing residential pressure tank and filter into the System for treatment.

Once water enters the System, it is conveyed via 1-inch schedule-40 PVC piping through a screen filter and into an aeration tank equipped with enclosed misters. The process water is sprayed, or atomized, within the tank, thereby volatilizing the dissolved methane. Methane vapors are then transferred from the tank via a small blower through a 3-inch PVC vent stack for discharge outside of the residence. The top of the vent stack is installed on the exterior of the residence, above and away from any windows. Vapor collection and conveyance operate as a closed system to prevent methane accumulation within the basement.

Once treated, process water collects at the bottom of the aeration tank. When the water level in the tank falls below the low liquid level switch (LSL), the switch is engaged thereby opening the solenoid valve and initiating Well pump operation. When the water level in the tank reaches the maximum fill level, the high liquid level switch (LSH) is engaged and the solenoid valve closes.

As water is consumed within the residence, process water is transferred from the aeration tank using an enclosed submersible pump into a small pressure tank. Prior to entering the residential supply stream, process water is conveyed through a granular activated carbon (GAC) filter as a polishing measure.

The shed and water treatment equipment were installed at the Property between August 24 and August 28, 2020. The System became operational on August 28, 2020.

4.0 System Sampling Program

The System sampling program is used to monitor operational efficacy and confirm methane concentrations are reduced below the target level of 10 mg/L. The following sections provide an overview to the sampling program, as well as data for the reporting period.

4.1 Overview

Water samples are collected from the influent and effluent process streams of the System (Figure 1). The effluent sample port (EFF) is located downstream of the aeration tank and GAC filter. The influent sample port (INF) is located upstream of the aeration tank and downstream of existing residential pressure tank.

Effluent water samples are collected following one minute of purging at a rate of 250 to 500 milliliters (mL) per minute (min). Influent water samples are collected following parameter stabilization while purging at a rate of 250 to 500 mL/min, to ensure that samples are representative of formation conditions.

Samples are collected in laboratory-provided unpreserved glass 40-mL vials and designated using the following sample identification nomenclature:

Prefix [INF or EFF] – mmddyy – time [24-hour]

Sample vials are subsequently placed in an ice-filled cooler to maintain a temperature of approximately 4 degrees Celsius during transportation to the laboratory. Samples are submitted to Summit Scientific Laboratory (Summit) under standard chain-of-custody procedures for analysis of dissolved gases (methane, ethane, propane) by Environmental Protection Agency (EPA) Method RSK-175.

4.2 Reporting Period Data

On August 26, 2020, one influent water sample was collected from the exterior irrigation spigot to determine if methane concentrations were reduced following well ventilation installation, prior to installation of the water treatment portion of the System. Analytical results indicated that the methane concentration remained in exceedance of the target level of 10 mg/L (Table 2).

Following full System start-up, process water samples were collected on a weekly basis during the first month of operation. Analytical results indicated that post-treatment methane concentrations were reduced below the target level of 10 mg/L. Analytical results are summarized in Table 2 and the laboratory reports are provided as Attachment A.

5.0 Upcoming Site Activities

Analytical results collected during the reporting period demonstrate System efficacy and compliance with the required methane target level. Based on this information, the System sampling program will be conducted on a quarterly basis.

System maintenance activities will be conducted concurrent with System sampling events. Maintenance will include inspection, cleaning, and replacement of the System components, as needed.

System sampling and maintenance events are scheduled for the third month of each quarter.

TABLES

TABLE 1
DWR WATER WELL PERMIT # 268360
BASELINE WATER ANALYTICAL RESULTS SUMMARY TABLE



	Analyte	CDPHE WQCC MCL in Groundwater ⁽¹⁾	Units	Roland_268360	Roland-Trust Well
				5/8/2020 ⁽²⁾	6/26/2020 ⁽³⁾
Organic Compounds	Benzene	0.005	mg/L	<0.00100	<0.00100
	Toluene	0.56	mg/L	<0.00100	<0.00100
	Ethylbenzene	0.70	mg/L	<0.00100	<0.00100
	Total Xylenes	1.4	mg/L	<0.00100	<0.00100
	Gasoline Range Organics	-	mg/L	0.156	<0.100
	Diesel Range Organics	-	mg/L	0.0998	<0.188
Dissolved Gases	Methane	-	mg/L	11.6	17.4
	Ethane	-	mg/L	3.16	6.08
	Propane	-	mg/L	2.4	3.32
Dissolved Metals	Barium	2.0	mg/L	0.0549	0.0600
	Boron	0.75	mg/L	0.355	0.393
	Calcium	-	mg/L	2.180	2.120
	Iron	0.3	mg/L	0.130	<0.100
	Magnesium	-	mg/L	0.381	0.467
	Manganese	0.05	mg/L	0.0175	0.0131
	Potassium	-	mg/L	1.350	1.380
	Selenium	0.05	mg/L	<0.00500	<0.00500
	Sodium	-	mg/L	337	312
	Strontium	-	mg/L	0.0835	0.0769
General Chemistry	Bromide	-	mg/L	1.10	1.08
	Chloride	250	mg/L	106	107
	Fluoride	4.0	mg/L	2.12	2.20
	Nitrate - Nitrite	10.0	mg/L	<0.100	<0.0200
	Sulfate	250	mg/L	0.152	<0.400
	Total Alkalinity	-	mg/L	543	574
	Bicarbonate Alkalinity	-	mg/L	488	518
	Carbonate	-	mg/L	54.2	56.2
	Total Phosphorus	-	mg/L	0.120	0.158
	Specific Conductivity (EC)	-	µS/cm	1270	1310
	Total Dissolved Solids	500	mg/L	772	664
	pH	6.5-8.5	units	8.64	8.84
BART	Iron Related Bacteria		CFU/mL	~ 35000	~ 9000
	Sulfate Reducing Bacteria		CFU/mL	~ 6000	~ 6000
	Slime Forming Bacteria	-	CFU/mL	~ 2500	~ 13000

Notes:

1. Domestic Water Supply - Human Health Standards referenced from Water Quality Control Commission (WQCC) 5 CCR 1002-41, Basic Standards for Groundwater, effective December 30, 2016.

2. Sample collected by Olsson Associates.

3. Sample collected by Tasman Geosciences, Inc.

CDPHE = Colorado Department of Public Health and Environment

mg/L = Milligrams per liter

µS/cm = MicroSiemens per centimeter

CFU/mL = Colony forming unit per milliliter

BART = Biological Activity and Reaction Test

Secondary Standard - Drinking Water

TABLE 1
DWR WATER WELL PERMIT # 268360
BASELINE WATER ANALYTICAL RESULTS SUMMARY TABLE



Agricultural Standard

(<) = Analytical result is less than the indicated laboratory reporting limit.

BOLD = Analytical result is in exceedance of applicable standard.

TABLE 2
DWR WATER WELL PERMIT # 268360
SYSTEM PROCESS WATER ANALYTICAL RESULTS SUMMARY TABLE

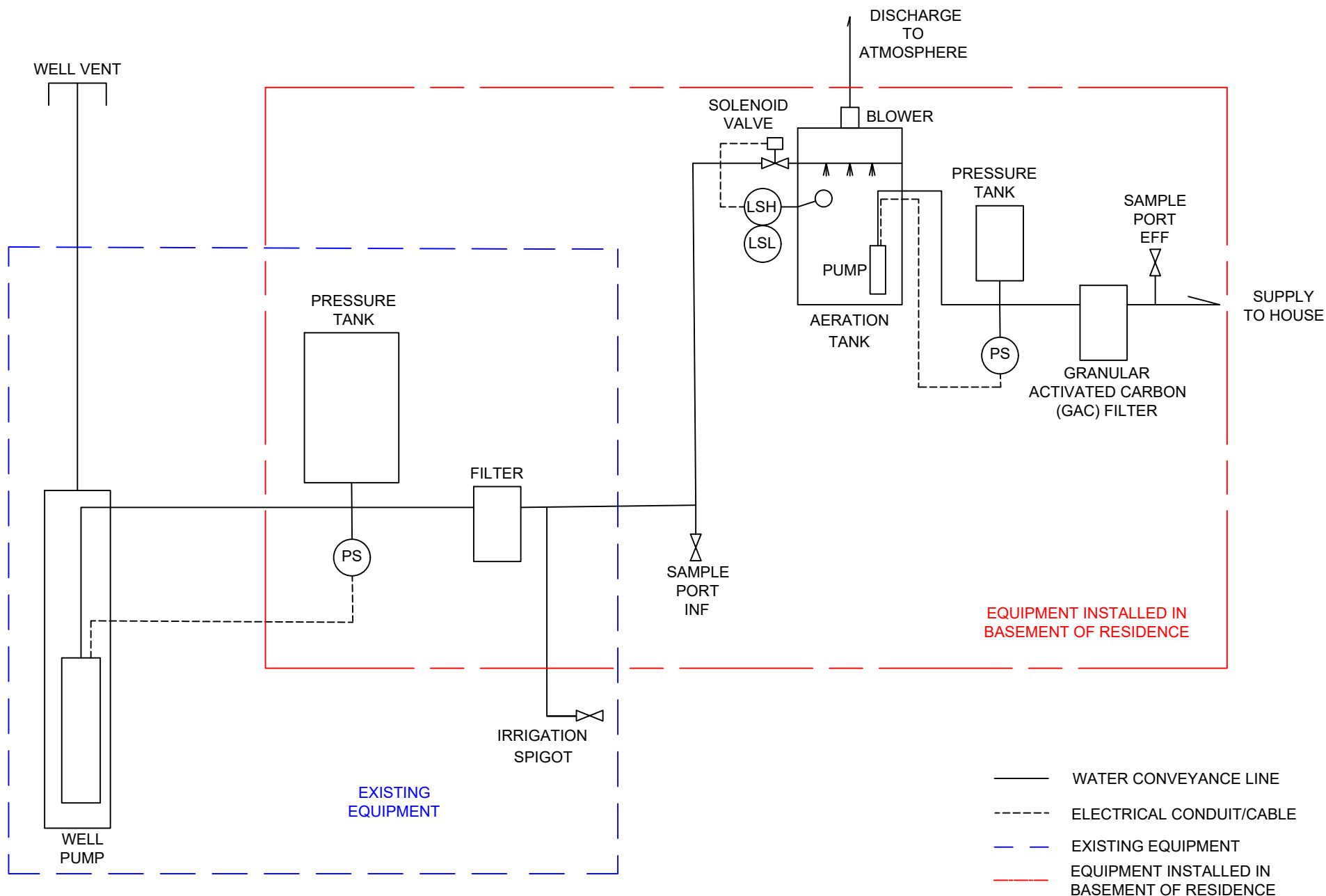


Sample ID	Date Sampled	Methane (mg/L)	Ethane (mg/L)	Propane (mg/L)
Target Level (mg/L)		10	-	-
EFF-083120-1010	8/31/2020	4.1	2.2	1.2
EFF-090820-0926	9/8/2020	2.9	2.0	1.2
EFF-091420-900	9/14/2020	3.4	1.9	1.2
EFF-092120-0915	9/21/2020	4.0	1.7	0.99
INF-082620-1139	8/26/2020	18	12	3.1
INF-083120-1107	8/31/2020	12	5.1	2.7
INF-090820-1019	9/8/2020	12	5.0	2.8
INF-091420-937	9/14/2020	12	5.2	2.9
INF-092120-1010	9/21/2020	12	5.2	4.1

Notes:

mg/L= Milligrams per liter

FIGURE



Project Manager's Name:		CHRISTINE HAMLIN	
Professional Engineer's No.:			
No.	Date	Revisions	By
1			CH
2			CH
3			CH
4			CH
5			CH
6			CH
7			CH
8			CH
9			CH
10			CH



Methane Mitigation System Process and Instrumentation Diagram

DWR Permit Number 268360

TASMAN GEOSCIENCES PROJECT	
Date:	AUGUST 31, 2020
TASMAN GEOSCIENCES BROOMFIELD CO 80020 TELEPHONE NO 303-487-1228	

ATTACHMENT A



July 06, 2020

PDC Energy Inc.

Karen Olson

4000 Burlington Ave.

Evans

CO 80620

Project Name - Roland-Trust Methane

Project Number - [none]

Attached are your analytical results for Roland-Trust Methane received by Origins Laboratory, Inc. June 26, 2020. This project is associated with Origins project number Y006444-01.

The analytical results in the following report were analyzed under the guidelines of EPA Methods. These methods are identified as follows; "SW" are defined in SW-846, "EPA" are defined in 40CFR part 136 and "SM" are defined in the most current revision of Standard Methods For the Examination of Water and Wastewater.

The analytical results apply specifically to the samples and analyses specified per the attached Chain of Custody. As such, this report shall not be reproduced except in full, without the written approval of Origin's laboratory.

Unless otherwise noted, the analytical results for all soil samples are reported on a wet weight basis. All analytical analyses were performed under NELAP guidelines unless noted by a data qualifier.

Any holding time exceedances, deviations from the method specifications or deviations from Origins Laboratory's Standard Operating Procedures are outlined in the case narrative.

Thank you for selecting Origins for your analytical needs. Please contact us with any questions concerning this report, or if we can help with anything at all.

Origins Laboratory, Inc.
303.433.1322
o-squad@oelabinc.com



1725 Elk Place, Denver, CO 80211 | Phone: 303.433.1322 | Fax: 303.265.9645

PDC Energy Inc.

4000 Burlington Ave.

Evans

CO

80620

Karen Olson

Project Number: [none]

Project: Roland-Trust Methane

CROSS REFERENCE REPORT

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
Roland-Trust Well	Y006444-01	Water	June 26, 2020 14:52	06/26/2020 15:21

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

PDC Energy Inc.
4000 Burlington Ave.
Evans CO 80620

Karen Olson
Project Number: [none]
Project: Roland-Trust Methane

www.originslaboratory.com

page 1 of 1

ORIGINS
LABORATORY, INC

Client: PDC ENERGY INC.
Address: _____
Telephone Number: _____
Project Manager: KAREN OLSON
Project Name: ROLAND-TRUST METHANE
Project Number: _____
Samples Collected By: C. Haulin

Email Address: CHARLIE@PDC-ENERGY.COM
KAREN.OLSON@PDC.COM

Sample ID Description	Date Sampled	Time Sampled	# of Containers	Preservative				Matrix			Analysis	Sample Instructions	
				Unpreserved	HCl	HNO ₃	Other	Groundwater	Soil	Air Summa Canister #			
ROLAND-TRUST METHANE	6/24/20	1452	19	X	X	X	X						1
													2
													3
													4
													5
													6
													7
													8
													9
													10

Relinquished By:	Date:	Time:	Received By:	Date:	Time:	Turnaround Time:
<u>[Signature]</u>	6/24/20	1422	<u>[Signature]</u>	6/26/20	1521	Same Day <input type="checkbox"/> 24 Hr <input type="checkbox"/> 48 Hr <input type="checkbox"/> 72 Hr <input checked="" type="checkbox"/> Standard

Temp Received: 5.8 Date Results Needed

Origins Laboratory, Inc.

[Signature]

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

PDC Energy Inc.

4000 Burlington Ave.

Evans

CO

80620

Karen Olson

Project Number: [none]

Project: Roland-Trust Methane

Origins Laboratory

F-012207-01-R1

Effective Date: 01/09/12

Sample Receipt Checklist

Origins Work Order: Y0064114

Client: PDC Energy, Inc.

Client Project ID: Roland-Trust Methane

Checklist Completed by: Don Lee

Shipped Via: HTS

(UPS, FedEx, Hand Delivered, Pick-up, etc.)

Date/time completed: 6-26-20

Airbill #: NA

Matrix(s) Received: (Check all that apply): Soil/Solid ☒ Water ☐ Other: ☐

Cooler Number/Temperature: 1 5.9 °C 1 °C 1 °C (Describe)

Thermometer ID: 1003

Requirement Description	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature between 0°C to ≤ 6°C ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Is there ice present (document if blue ice is used)	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Are custody seals present on cooler? (if so, document in comments if they are signed and dated, broken or intact)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are custody seals present on each sample container? (if so, document in comments if they are signed and dated, broken or intact)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Are short holding time analytes or samples with HTs due within 48 hours present ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	pH
Is a chain-of-custody (COC) present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Is the COC properly relinquished by the client with date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
For volatiles in water – is there headspace (> ¼ inch bubble) present? If yes, contact client and note in narrative.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are samples preserved that require preservation and was it checked ⁽¹⁾ ? (note ID of confirmation instrument used in comments) / (preservation is not confirmed for subcontracted analyses in order to insure sample integrity)/(pH < 2 for samples preserved with HNO ₃ , HCL, H ₂ SO ₄) / (pH > 10 for samples preserved with NaAsO ₂ +NaOH, ZnAc+NaOH)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	Nitrate/Nitrite + Total Phos. in H ₂ SO ₄ Preservation was not confirmed
Additional Comments (if any):				

⁽¹⁾If NO, then contact the client before proceeding with analysis and note date/time and person contacted as well as the corrective action to in the additional comments (above) and the case narrative.

Reviewed by jm (Project Manager)

Date/Time Reviewed 6-29-20

Origins Laboratory, Inc.

Jordan A. Merrill

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

PDC Energy Inc.
4000 Burlington Ave.
Evans CO 80620

Karen Olson
Project Number: [none]
Project: Roland-Trust Methane

Roland-Trust Well
6/26/2020 2:52:00PM

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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GEL Laboratories, LLC
Y006444-01 (Water)

Anions by EPA 300.0

Bromide	1.08	0.200	mg/L	1	2015875	LXA2	06/26/2020	06/27/2020	
Chloride	107	4.00	"	20	"	LXA2	"	"	
Fluoride	2.20	0.100	"	1	"	LXA2	"	"	
Nitrate	ND	0.100	"	"	"	LXA2	"	"	U
Nitrite	ND	0.100	"	"	"	LXA2	"	"	U
Sulfate	ND	0.400	"	"	"	LXA2	"	"	U

Bacterial Activity Reaction Tests

Iron Related Bacteria	~9000	CFU/mL	1	11111	DJL	"	06/26/2020	
Slime Forming Bacteria	~13000	"	"	"	DJL	"	"	
Sulfate Reducing Bacteria	~6000	"	"	"	DJL	"	"	

BTEX by EPA 8260D

Benzene	ND	1.00	ug/L	1	B0F3001	KDK	06/30/2020	07/01/2020	Ua
Toluene	ND	1.00	"	"	"	KDK	"	"	Ua
Ethylbenzene	ND	1.00	"	"	"	KDK	"	07/01/2020	Ua
Xylenes, total	ND	1.00	"	"	"	KDK	"	07/01/2020	Ua

Surrogate: 1,2-Dichloroethane-d4	104 %	70-130	"	"	"
Surrogate: Toluene-d8	99.7 %	70-130	"	"	"
Surrogate: 4-Bromofluorobenzene	96.5 %	70-130	"	"	"

Origins Laboratory, Inc.



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PDC Energy Inc.
4000 Burlington Ave.
Evans CO 80620

Karen Olson
Project Number: [none]
Project: Roland-Trust Methane

Roland-Trust Well
6/26/2020 2:52:00PM

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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Pace Analytical
Y006444-01 (Water)

Dissolved Gasses by RSK 175

Ethane	6080	10.0	ug/L	1	11111		06/26/2020	06/30/2020	
Methane	17400	10.0	"	"	"		"	"	
n-Propane	3320	20.0	"	"	"		"	"	

Dissolved Metals by 200.8

Barium	60.0	4.00	ug/L	1	2016322	BAJ	07/01/2020	07/02/2020	
Boron	393	150	"	10	"	BAJ	"	"	
Calcium	2120	200	"	1	"	BAJ	"	"	
Iron	ND	100	"	"	"	BAJ	"	"	U
Magnesium	467	30.0	"	"	"	BAJ	"	"	
Manganese	13.1	5.00	"	"	"	BAJ	"	"	
Potassium	1380	300	"	"	"	BAJ	"	"	
Selenium	ND	5.00	"	"	"	BAJ	"	"	U
Sodium	312000	2500	"	10	"	BAJ	"	"	
Strontium	76.9	10.0	"	1	"	BAJ	"	"	

DRO by 8015C

Diesel Range Organics	ND	188	ug/L	1	2015925	RXC1	06/30/2020	07/01/2020	U
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GRO by 8015C

Gasoline Range Organics	ND	0.100	mg/L	1	2016031	RXY1	06/26/2020	06/30/2020	U
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Origins Laboratory, Inc.



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PDC Energy Inc.
4000 Burlington Ave.
Evans CO 80620

Karen Olson
Project Number: [none]
Project: Roland-Trust Methane

Roland-Trust Well
6/26/2020 2:52:00PM

Analyte	Result	Reporting Limit	Units	Dilution	Batch	Analyst	Prepared	Analyzed	Notes
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GEL Laboratories, LLC
Y006444-01 (Water)

Nitrate/Nitrite by EPA 353.2

Nitrogen, Nitrate/Nitrite	ND	0.0200	mg/L	1	2016218	AXH3	"	07/01/2020	U
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pH in Water by EPA 9040C

pH	8.84		pH Units	1	B0F2608	DJL	06/26/2020	06/26/2020	
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Specific Conductance by Modified 9050A

Specific Conductance (EC)	1310	5.00	uS/cm	"	B0F2609	DJL	06/26/2020	06/26/2020	
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Total Alkalinity by SM 2320B

Alkalinity, Total as CaCO ₃	574	4.00	mg/L	1	2015565	RXB5	06/26/2020	06/27/2020	
Bicarbonate alkalinity (CaCO ₃)	518	4.00	"	"	"	RXB5	"	"	
Carbonate alkalinity (CaCO ₃)	56.2	4.00	"	"	"	RXB5	"	"	

Total Dissolved Solids by 2540C

Total Dissolved Solids	664	5.00	mg/L	1	B0F3004	KDK	06/30/2020	07/01/2020	
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Total Phosphorus by EPA 365.4

Phosphorus, Total as P	0.158	0.0500	mg/L	1	2016171	AXH3	07/01/2020	07/01/2020	
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Origins Laboratory, Inc.



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PDC Energy Inc.
4000 Burlington Ave.
Evans CO 80620

Karen Olson
Project Number: [none]
Project: Roland-Trust Methane

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control
Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B0F3001 - EPA 5030B (Water)

Blank (B0F3001-BLK1)

Prepared: 06/30/2020 Analyzed: 07/01/2020

Benzene	ND	1.00	ug/L							Ua
Toluene	ND	1.00	"							Ua
Ethylbenzene	ND	1.00	"							Ua
Xylenes, total	ND	1.00	"							Ua
Surrogate: 1,2-Dichloroethane-d4	67		"	62.5	107	70-130				
Surrogate: Toluene-d8	62		"	62.5	99.2	70-130				
Surrogate: 4-Bromofluorobenzene	62		"	62.5	99.1	70-130				

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

PDC Energy Inc.
4000 Burlington Ave.
Evans CO 80620

Karen Olson
Project Number: [none]
Project: Roland-Trust Methane

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control
Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B0F3001 - EPA 5030B (Water)

LCS (B0F3001-BS1)

Prepared: 06/30/2020 Analyzed: 07/01/2020

Benzene	62.4	1.00	ug/L	50.0		125	70-130			
Toluene	62.5	1.00	"	50.0		125	70-130			
Ethylbenzene	63.3	1.00	"	50.0		127	70-130			
m,p-Xylene	129	2.00	"	100		129	70-130			
o-Xylene	61.1	1.00	"	50.0		122	70-130			
Surrogate: 1,2-Dichloroethane-d4	65		"	62.5		103	70-130			
Surrogate: Toluene-d8	63		"	62.5		102	70-130			
Surrogate: 4-Bromofluorobenzene	61		"	62.5		97.1	70-130			

Origins Laboratory, Inc.



The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

PDC Energy Inc.
4000 Burlington Ave.
Evans CO 80620

Karen Olson
Project Number: [none]
Project: Roland-Trust Methane

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control
Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B0F3001 - EPA 5030B (Water)

Matrix Spike (B0F3001-MS1)		Source: Y006466-01			Prepared: 06/30/2020 Analyzed: 07/01/2020					
Benzene	25.6	1.00	ug/L	25.0	ND	102	70-130			
Toluene	25.4	1.00	"	25.0	ND	102	70-130			
Ethylbenzene	25.3	1.00	"	25.0	ND	101	70-130			
m,p-Xylene	49.9	2.00	"	50.0	0.310	99.3	70-130			
o-Xylene	25.8	1.00	"	25.0	ND	103	70-130			
Surrogate: 1,2-Dichloroethane-d4	61		"	62.5		97.0	70-130			
Surrogate: Toluene-d8	62		"	62.5		99.5	70-130			
Surrogate: 4-Bromofluorobenzene	64		"	62.5		103	70-130			

Origins Laboratory, Inc.



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PDC Energy Inc.
4000 Burlington Ave.
Evans CO 80620

Karen Olson
Project Number: [none]
Project: Roland-Trust Methane

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control
Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B0F3001 - EPA 5030B (Water)

Matrix Spike Dup (B0F3001-MSD1)		Source: Y006466-01			Prepared: 06/30/2020 Analyzed: 07/01/2020					
Benzene	36.6	1.00	ug/L	50.0	ND	73.2	70-130	35.5	20	QR-02
Toluene	36.6	1.00	"	50.0	ND	73.2	70-130	36.2	20	QR-02
Ethylbenzene	36.0	1.00	"	50.0	ND	72.0	70-130	35.1	20	QR-02
m,p-Xylene	71.6	2.00	"	100	0.310	71.2	70-130	35.6	20	QR-02
o-Xylene	36.7	1.00	"	50.0	ND	73.5	70-130	35.1	20	QR-02
Surrogate: 1,2-Dichloroethane-d4	63		"	62.5		100	70-130			
Surrogate: Toluene-d8	62		"	62.5		99.9	70-130			
Surrogate: 4-Bromofluorobenzene	62		"	62.5		98.7	70-130			

Origins Laboratory, Inc.



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PDC Energy Inc.
4000 Burlington Ave.
Evans CO 80620

Karen Olson
Project Number: [none]
Project: Roland-Trust Methane

Volatile Organic Compounds by GC/MS SW846 8260D - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Classical Chemistry Parameters - Quality Control

Origins Laboratory, Inc.

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch B0F2608 - NO PREP

Duplicate (B0F2608-DUP1)		Source: Y006444-01		Prepared: 06/26/2020 Analyzed: 06/26/2020	
pH	8.81	pH Units	8.84	0.340	

Batch B0F2609 - NO PREP

Blank (B0F2609-BLK1)				Prepared: 06/26/2020 Analyzed: 06/26/2020	
Specific Conductance (EC)	2.10	5.00	uS/cm		
Duplicate (B0F2609-DUP1)		Source: Y006444-01		Prepared: 06/26/2020 Analyzed: 06/26/2020	
Specific Conductance (EC)	1310	5.00	uS/cm	1310	0.0457

Batch B0F3004 - NO PREP

Blank (B0F3004-BLK1)					Prepared: 06/30/2020 Analyzed: 07/01/2020		
Total Dissolved Solids	ND	5.00	mg/L				
LCS (B0F3004-BS1)					Prepared: 06/30/2020 Analyzed: 07/01/2020		
Total Dissolved Solids	749	5.00	mg/L	716	105	85-115	
Duplicate (B0F3004-DUP1)		Source: Y006391-01			Prepared: 06/30/2020 Analyzed: 07/01/2020		
Total Dissolved Solids	2520	5.00	mg/L	2480	1.64		

Origins Laboratory, Inc.



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PDC Energy Inc.
4000 Burlington Ave.
Evans CO 80620

Karen Olson
Project Number: [none]
Project: Roland-Trust Methane

Anions by EPA 300.0 - Quality Control GEL Laboratories, LLC

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2015875 -										
BLANK (1204587786-BLK)					Prepared: Analyzed: 06/27/2020					
Nitrite	ND	0.100	mg/L				-			U
Nitrate	ND	0.100	"				-			U
Fluoride	ND	0.100	"				-			U
Chloride	ND	0.200	"				-			U
Bromide	ND	0.200	"				-			U
Sulfate	ND	0.400	"				-			U
LCS (1204587787-BKS)					Prepared: Analyzed: 06/27/2020					
Sulfate	10.2	0.400	mg/L	10.0		102	90-110			
Nitrite	2.53	0.100	"	2.50		101	90-110			
Nitrate	2.48	0.100	"	2.50		99.3	90-110			
Fluoride	2.57	0.100	"	2.50		103	90-110			
Chloride	4.96	0.200	"	5.00		99.2	90-110			
Bromide	1.26	0.200	"	1.25		100	90-110			
DUP (1204587792 D)					Source: Y006444-01		Prepared: Analyzed: 06/27/2020			
Chloride	107	4.00	mg/L		107		0-20	0.116	20	
Sulfate	ND	0.400	"		0.201		0-20	7.98	20	U
Nitrite	ND	0.100	"		<0.0330		0-20	0	20	U
Fluoride	2.20	0.100	"		2.20		0-20	0.0318	20	
Bromide	1.10	0.200	"		1.08		0-20	1.56	20	
Nitrate	ND	0.100	"		<0.0330		0-20	0	20	U
PS (1204587793 S)					Source: Y006444-01		Prepared: Analyzed: 06/27/2020			
Sulfate	10.5	0.400	mg/L	10.0		103	90-110			
Bromide	2.37	0.200	"	1.25		103	90-110			
Chloride	218	4.00	"	5.00		112	90-110			

Origins Laboratory, Inc.



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PDC Energy Inc.
4000 Burlington Ave.
Evans CO 80620

Karen Olson
Project Number: [none]
Project: Roland-Trust Methane

Anions by EPA 300.0 - Quality Control
GEL Laboratories, LLC

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 2015875 -

PS (1204587793 S)

Source: Y006444-01

Prepared: Analyzed: 06/27/2020

Fluoride	4.92	0.100	mg/L	2.50	109	90-110
Nitrate	2.61	0.100	"	2.50	104	90-110
Nitrite	2.66	0.100	"	2.50	106	90-110

Origins Laboratory, Inc.



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PDC Energy Inc.
4000 Burlington Ave.
Evans CO 80620

Karen Olson
Project Number: [none]
Project: Roland-Trust Methane

Dissolved Metals by 200.8 - Quality Control GEL Laboratories, LLC

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 2016322 -

FLTB (1204588723-BLK)

Prepared: 07/01/2020 Analyzed: 07/02/2020

Strontium	ND	10.0	ug/L				-			U
Calcium	ND	200	"				-			U
Boron	ND	15.0	"				-			U
Barium	ND	4.00	"				-			U
Magnesium	ND	30.0	"				-			U
Manganese	ND	5.00	"				-			U
Potassium	ND	300	"				-			U
Selenium	ND	5.00	"				-			U
Iron	ND	100	"				-			U
Sodium	ND	250	"				-			U

BLANK (1204588842-BLK)

Prepared: 07/01/2020 Analyzed: 07/02/2020

Sodium	ND	250	ug/L				-			U
Boron	ND	15.0	"				-			U
Calcium	ND	200	"				-			U
Iron	ND	100	"				-			U
Magnesium	ND	30.0	"				-			U
Manganese	ND	5.00	"				-			U
Potassium	ND	300	"				-			U
Selenium	ND	5.00	"				-			U
Strontium	ND	10.0	"				-			U
Barium	ND	4.00	"				-			U

LCS (1204588843-BKS)

Prepared: 07/01/2020 Analyzed: 07/02/2020

Sodium	2140	250	ug/L	2000	107	85-115
Barium	53.0	4.00	"	50.0	106	85-115
Strontium	52.1	10.0	"	50.0	104	85-115

Origins Laboratory, Inc.



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PDC Energy Inc.
4000 Burlington Ave.
Evans CO 80620

Karen Olson
Project Number: [none]
Project: Roland-Trust Methane

Dissolved Metals by 200.8 - Quality Control GEL Laboratories, LLC

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
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Batch 2016322 - EPA 200.2

LCS (1204588843-BKS)

Prepared: 07/01/2020 Analyzed: 07/02/2020

Selenium	55.1	5.00	ug/L	50.0		110	85-115			
Potassium	1910	300	"	2000		95.6	85-115			
Manganese	49.4	5.00	"	50.0		98.9	85-115			
Magnesium	2030	30.0	"	2000		102	85-115			
Iron	2040	100	"	2000		102	85-115			
Calcium	2140	200	"	2000		107	85-115			
Boron	100	15.0	"	100		100	85-115			

DUP (1204588844 D)

Source: Y006444-01

Prepared: 07/01/2020 Analyzed: 07/02/2020

Iron	ND	100	ug/L		55.9		0-20	6.17	20	U
Strontium	75.8	10.0	"		76.9		0-20	1.49	20	
Sodium	306000	2500	"		312000		0-20	2.03	20	
Selenium	ND	5.00	"		<2.00		0-20	NR	20	U
Potassium	1380	300	"		1380		0-20	0.00441	20	
Barium	57.6	4.00	"		60.0		0-20	4.07	20	
Magnesium	470	30.0	"		467		0-20	0.589	20	
Calcium	2130	200	"		2120		0-20	0.187	20	
Boron	383	150	"		393		0-20	2.72	20	
Manganese	13.2	5.00	"		13.1		0-20	0.51	20	

MS (1204588845 S)

Source: Y006444-01

Prepared: 07/01/2020 Analyzed: 07/02/2020

Strontium	125	10.0	ug/L	50.0	76.9	97.1	75-125			
Sodium	309000	2500	"	2000	312000	0	75-125			
Selenium	46.9	5.00	"	50.0	<2.00	93.4	75-125			
Potassium	3220	300	"	2000	1380	91.8	75-125			
Manganese	59.8	5.00	"	50.0	13.1	93.3	75-125			
Magnesium	2280	30.0	"	2000	467	90.7	75-125			

Origins Laboratory, Inc.



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PDC Energy Inc.

4000 Burlington Ave.

Evans CO 80620

Karen Olson

Project Number: [none]

Project: Roland-Trust Methane

Dissolved Metals by 200.8 - Quality Control

GEL Laboratories, LLC

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
---------	--------	-----------------	-------	-------------	---------------	------	-------------	-----	-----------	-------

Batch 2016322 - EPA 200.2

MS (1204588845 S)

Source: Y006444-01

Prepared: 07/01/2020 Analyzed: 07/02/2020

Iron	1920	100	ug/L	2000	55.9	93.4	75-125			
Calcium	4070	200	"	2000	2120	97.7	75-125			
Boron	499	150	"	100	393	106	75-125			
Barium	106	4.00	"	50.0	60.0	91.3	75-125			

Origins Laboratory, Inc.



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PDC Energy Inc.
4000 Burlington Ave.
Evans CO 80620

Karen Olson
Project Number: [none]
Project: Roland-Trust Methane

DRO by 8015C - Quality Control GEL Laboratories, LLC

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2015925 - SW846 3535A										
BLANK (1204587904-BLK)					Prepared: 06/30/2020 Analyzed: 06/30/2020					
Diesel Range Organics	ND	200	ug/L				-			U
LCS (1204587905-BKS)					Prepared: 06/30/2020 Analyzed: 06/30/2020					
Diesel Range Organics	821	200	ug/L	1000		82	45-119			
MS (1204587906 S)					Source: 514459005 Prepared: 06/30/2020 Analyzed: 07/01/2020					
Diesel Range Organics	814	200	ug/L	1000	<75.0	81	41-118			
MSD (1204587907 SD)					Source: 514459005 Prepared: 06/30/2020 Analyzed: 07/01/2020					
Diesel Range Organics	643	200	ug/L	1000	<75.0	64	41-118	23	20	

Origins Laboratory, Inc.



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PDC Energy Inc.
4000 Burlington Ave.
Evans CO 80620

Karen Olson
Project Number: [none]
Project: Roland-Trust Methane

GRO by 8015C - Quality Control GEL Laboratories, LLC

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2016031 -										
BLANK (1204588194-BLK)					Prepared: Analyzed: 06/30/2020					
Gasoline Range Organics	ND	0.100	mg/L				-			U
LCS (1204588195-BKS)					Prepared: Analyzed: 06/30/2020					
Gasoline Range Organics	0.573	0.100	mg/L	0.500		115	80-120			
PS (1204588196 S)					Source: Y006444-01 Prepared: Analyzed: 06/30/2020					
Gasoline Range Organics	0.591	0.100	mg/L	0.500		99	68-127			
PSD (1204588197 SD)					Source: Y006444-01 Prepared: Analyzed: 06/30/2020					
Gasoline Range Organics	0.524	0.100	mg/L	0.500		86	68-127	12	30	

Origins Laboratory, Inc.



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PDC Energy Inc.
4000 Burlington Ave.
Evans CO 80620

Karen Olson
Project Number: [none]
Project: Roland-Trust Methane

Nitrate/Nitrite by EPA 353.2 - Quality Control GEL Laboratories, LLC

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2016218 -										
BLANK (1204588679-BLK)					Prepared: Analyzed: 07/01/2020					
Nitrogen, Nitrate/Nitrite	ND	0.0200	mg/L				-			U
LCS (1204588680-BKS)					Prepared: Analyzed: 07/01/2020					
Nitrogen, Nitrate/Nitrite	1.07	0.0200	mg/L	1.00		107	90-110			
DUP (1204588681 D)					Prepared: Analyzed: 07/01/2020					
		Source: Y006444-01								
Nitrogen, Nitrate/Nitrite	ND	0.0200	mg/L		<0.00700		0-20	57.6	20	U
PS (1204588682 S)					Prepared: Analyzed: 07/01/2020					
		Source: Y006444-01								
Nitrogen, Nitrate/Nitrite	1.03	0.0200	mg/L	1.00		103	90-110			

Origins Laboratory, Inc.



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PDC Energy Inc.
4000 Burlington Ave.
Evans CO 80620

Karen Olson
Project Number: [none]
Project: Roland-Trust Methane

Total Alkalinity by SM 2320B - Quality Control GEL Laboratories, LLC

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2015565 -										
LCS (1204587241-BKS)					Prepared: Analyzed: 06/27/2020					
Alkalinity, Total as CaCO ₃	104	4.00	mg/L	100	104		90-110			
DUP (1204587242 D)					Source: 514219001 Prepared: Analyzed: 06/27/2020					
Carbonate alkalinity (CaCO ₃)	ND	4.00	mg/L		<1.45		0-20	0	20	U
Bicarbonate alkalinity (CaCO ₃)	78.2	4.00	"		82.2		0-20	5	20	
Alkalinity, Total as CaCO ₃	78.2	4.00	"		82.2		0-20	5	20	
MS (1204587243 S)					Source: 514219001 Prepared: Analyzed: 06/27/2020					
Alkalinity, Total as CaCO ₃	184	4.00	mg/L	100	82.2	101	80-120			

Origins Laboratory, Inc.



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PDC Energy Inc.
4000 Burlington Ave.
Evans CO 80620

Karen Olson
Project Number: [none]
Project: Roland-Trust Methane

Total Phosphorus by EPA 365.4 - Quality Control GEL Laboratories, LLC

Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 2016171 - EPA 365.4 Prep										
BLANK (1204588549-BLK)					Prepared: 07/01/2020 Analyzed: 07/01/2020					
Phosphorus, Total as P	ND	0.0500	mg/L				-			U
LCS (1204588550-BKS)					Prepared: 07/01/2020 Analyzed: 07/01/2020					
Phosphorus, Total as P	0.880	0.0500	mg/L	1.00		88	80-124			
DUP (1204588593 D)					Prepared: 07/01/2020 Analyzed: 07/01/2020					
		Source: 514452001								
Phosphorus, Total as P	0.109	0.0500	mg/L		0.111		0-41	1.82	41	
MS (1204588594 S)					Prepared: 07/01/2020 Analyzed: 07/01/2020					
		Source: 514452001								
Phosphorus, Total as P	0.969	0.0500	mg/L	1.00	0.111	85.8	70-136			

Origins Laboratory, Inc.



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PDC Energy Inc.

4000 Burlington Ave.

Evans CO 80620

Karen Olson

Project Number: [none]

Project: Roland-Trust Methane

Notes and Definitions

Ua Sample is Non-Detect.

U Result not detected above the detection limit

QR-02 The RPD result exceeded the QC control limits; however, both percent recoveries were acceptable. Sample results for the QC batch were accepted based on percent recoveries and completeness of QC data.

~9000 ~9000

~6000 ~6000

~13000 ~13000

ND Analyte NOT DETECTED at or above the reporting limit

RPD Relative Percent Difference

All soil results are reported at a wet weight basis.

Origins Laboratory, Inc.



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Summit Scientific

4653 Table Mountain Drive, Golden, Colorado 80403

303.277.9310

August 27, 2020

Karen Olson

PDC Energy

1775 Sherman St. STE. 3000

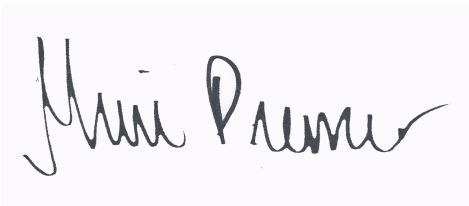
Denver, CO 80203

RE: DWR Permit #268360

Work Order #2008239

Enclosed are the results of analyses for samples received by Summit Scientific on 08/26/20 16:58. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, reading "Muri Premier", is displayed on a light purple rectangular background.

Muri Premier For Paul Shrewsbury
President



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
08/27/20 16:12

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
INF-082620-1139	2008239-01	Water	08/26/20 11:39	08/26/20 16:58

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Summit Scientific

S₂

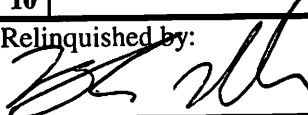
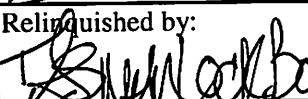

2008239

4653 Table Mountain Drive ♦ Golden, Colorado 80403
303-277-9310

Page 1 of 1

Client: PDC Energy / Tasman Project Manager: Karen Olson
Address: 6855 W. 119th Ave. E-Mail: Karen.Olson@pdce.com; chamlin@tasman-geo.com
City/State/Zip: Broomfield / CO / 80020
Phone: 303-487-1228 Project Name: DWR Permit # 268360
Sampler Name: Brock Nelson Project Number: AFE # EX-000335

ID	Sample Description	Date Sampled	Time Sampled	# of containers	Preservative				Matrix				Analysis Requested						Special Instructions
					HCl	HNO ₃	None	Other	Water	Soil	Air-Canister #	Other	RSK-175 (Dissolved Gases)						
1	INF-082620-1139	8/26/20	1139	3			X		X					X					
2																			
3																			
4																			
5																			
6																			
7																			
8																			
9																			
10																			

Relinquished by: 	Date/Time: 8/26/20 1240	Received by: Tasman Lock Box	Date/Time: 8/26/20 1240	Turn Around Time (Check) Same Day <input type="checkbox"/> 72 hours <input type="checkbox"/> 24 hours <input checked="" type="checkbox"/> Standard <input type="checkbox"/> 48 hours <input type="checkbox"/> Sample Integrity: Temperature Upon Receipt: 3.6 Samples Intact: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Notes:
Relinquished by: 	Date/Time: 8/26/20 1700	Received by: 	Date/Time: 8/26/20 1700		
Relinquished by:	Date/Time:	Received by:	Date/Time:		

Sample Receipt Checklist

S2 Work Order 2008235

Client: DOC / TISMAN

Client Project ID: DWR Permit # 268360

Shipped Via: ☐ H.D. ☒ P.U. ☐ FedEx ☐ UPS ☐ USPS ☐ Other _____ Airbill #: _____

Matrix (check all that apply): ☐ Air ☐ Soil/Solid ☒ Water ☐ Other: _____ (Describe)

Temp (°C) 3.6

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.				
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If custody seals are present, are they intact ⁽¹⁾ ?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Are samples with holding times due within 48 hours sample due within 48 hours present?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	24 Hour TAT
Is a chain-of-custody (COC) form present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Is the COC properly relinquished by the client w/ date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect				
If samples are acid preserved for metals, is the pH ≤ 2 ⁽¹⁾ ?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Record the pH in Comments.				
If dissolved metals are requested, were samples field filtered?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Additional Comments (if any):

⁽¹⁾ If NO, then contact the client before proceeding with analysis and note in case narrative.

Custodian Printed Name or Initials TC

Signature of Custodian [Signature]

Date/Time 08/26/2020



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
08/27/20 16:12

INF-082620-1139
2008239-01 (Water)

Summit Scientific

Dissolved Gases by RSK-175

Date Sampled: **08/26/20 11:39**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Methane	18	1.0	mg/L	100	2008270	08/26/20	08/27/20	RSK-175 mod	
Ethane	12	1.0	"	"	"	"	"	"	
Propane	3.1	0.10	"	10	"	"	"	"	

Date Sampled: **08/26/20 11:39**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Surrogate: Ethene		115 %	70-130		"	"	"	"	

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
08/27/20 16:12

Dissolved Gases by RSK-175 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch 2008270 - GC

Blank (2008270-BLK1)

Prepared: 08/26/20 Analyzed: 08/27/20

Methane	ND	0.010	mg/L							
Ethane	ND	0.010	"							
Propane	ND	0.010	"							
Surrogate: Ethene	0.0397		"	0.0364	109		70-130			

LCS (2008270-BS1)

Prepared: 08/26/20 Analyzed: 08/27/20

Methane	0.036	0.010	mg/L	0.0428	84.4		70-130			
Ethane	0.10	0.010	"	0.0798	129		70-130			
Propane	0.15	0.010	"	0.139	109		70-130			
Surrogate: Ethene	0.0916		"	0.0728	126		70-130			

Duplicate (2008270-DUP1)

Source: 2008239-01

Prepared: 08/26/20 Analyzed: 08/27/20

Methane	10	1.0	mg/L		18			53.7	30	QR-03
Ethane	4.6	1.0	"		12			88.1	30	QR-03
Propane	2.3	1.0	"		3.1			27.8	30	
Surrogate: Ethene	0.0398		"	0.0364	109		70-130			

Matrix Spike (2008270-MS1)

Source: 2008239-01

Prepared: 08/26/20 Analyzed: 08/27/20

Methane	11	1.0	mg/L	0.0428	18	NR	70-130			QR-03
Ethane	4.9	1.0	"	0.0798	12	NR	70-130			QR-03
Propane	2.5	1.0	"	0.139	3.1	NR	70-130			QR-03
Surrogate: Ethene	0.0773		"	0.0728	106		70-130			

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
08/27/20 16:12

Notes and Definitions

QR-03 The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance limits due to matrix interference. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

Summit Scientific

4653 Table Mountain Drive, Golden, Colorado 80403

303.277.9310

September 01, 2020

Karen Olson

PDC Energy

1775 Sherman St. STE. 3000

Denver, CO 80203

RE: DWR Permit #268360

Work Order #2008288

Enclosed are the results of analyses for samples received by Summit Scientific on 08/31/20 17:45. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Muri Premier", is displayed on a light purple rectangular background.

Muri Premier For Paul Shrewsbury
President



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
09/01/20 16:10

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
EFF-083120-1010	2008288-01	Water	08/31/20 10:10	08/31/20 17:45
INF-083120-1107	2008288-02	Water	08/31/20 11:07	08/31/20 17:45

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Summit Scientific

S₂

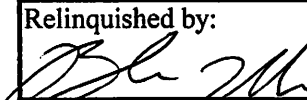
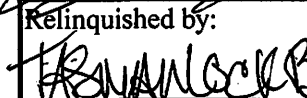
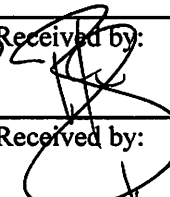
2008288

4653 Table Mountain Drive ♦ Golden, Colorado 80403
303-277-9310

Page 1 of 1

Client: PDC Energy / Tasman Project Manager: Karen Olson
Address: 6855 W. 119th Ave. E-Mail: Karen.Olson@pdce.com; chamlin@tasman-geo.com
City/State/Zip: Broomfield / CO / 80020
Phone: 303-487-1228 Project Name: DWR Permit # 268360
Sampler Name: Brock Nelson/Christine Hamlin Project Number: AFE # EX-000335

ID	Sample Description	Date Sampled	Time Sampled	# of containers	Preservative				Matrix				Analysis Requested						Special Instructions
					HCl	HNO ₃	None	Other	Water	Soil	Air-Canister #	Other	RSK-175 (Dissolved Gases)						
1	EFF-083120-1010	8/31/20	1010	3			X		X					X					
2	INF-083120-1107	8/31/20	1107	3			X		X					X					
3																			
4																			
5																			
6																			
7																			
8																			
9																			
10																			

Relinquished by: 	Date/Time: 8/31/20 1715	Received by: Tasman Lab Box	Date/Time: 8/31/20 1215	Turn Around Time (Check) Same Day <input type="checkbox"/> 72 hours <input type="checkbox"/> 24 hours <input checked="" type="checkbox"/> Standard <input type="checkbox"/> 48 hours <input type="checkbox"/>	Notes:
Relinquished by: 	Date/Time: 08/31/2020 1720	Received by: 	Date/Time: 08/31/2020 1720	Sample Integrity:	
Relinquished by:	Date/Time:	Received by:	Date/Time:	Temperature Upon Receipt: 52 Samples Intact: <input checked="" type="radio"/> Yes <input type="radio"/> No	

Sample Receipt Checklist

S2 Work Order 2008288

Client: POC / TASMAN Client Project ID: DISP Permit #268360

Shipped Via: ☐ H.D./P.U./FedEx/UPS/USPS/Other ☒ Airbill #: _____

Matrix (check all that apply): ☐ Air ☐ Soil/Solid ☒ Water ☐ Other: _____ (Describe)

Temp (°C) 5.2

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C ⁽¹⁾ ? NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If custody seals are present, are they intact ⁽¹⁾ ?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Are samples with holding times due within 48 hours sample due within 48 hours present?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	24 Hour TA
Is a chain-of-custody (COC) form present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Is the COC properly relinquished by the client w/ date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ? Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
If samples are acid preserved for metals, is the pH ≤ 2 ⁽¹⁾ ? Record the pH in Comments.	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
If dissolved metals are requested, were samples field filtered?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Additional Comments (if any):

⁽¹⁾ If NO, then contact the client before proceeding with analysis and note in case narrative.

Custodian Printed Name or Initials

Signature of Custodian

Date/Time

08/31/2020



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
09/01/20 16:10

EFF-083120-1010
2008288-01 (Water)

Summit Scientific

Dissolved Gases by RSK-175

Date Sampled: **08/31/20 10:10**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Methane	4.1	1.0	mg/L	100	2008322	08/31/20	09/01/20	RSK-175 mod	
Ethane	2.2	0.10	"	10	"	"	"	"	
Propane	1.2	0.10	"	"	"	"	"	"	

Date Sampled: **08/31/20 10:10**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Surrogate: Ethene		151 %	70-130		"	"	"	"	S-02

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
09/01/20 16:10

INF-083120-1107
2008288-02 (Water)

Summit Scientific

Dissolved Gases by RSK-175

Date Sampled: **08/31/20 11:07**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Methane	12	1.0		mg/L	100	2008322	08/31/20	09/01/20	RSK-175 mod	
Ethane	5.1	1.0		"	"	"	"	"	"	
Propane	2.7	1.0		"	"	"	"	"	"	

Date Sampled: **08/31/20 11:07**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
<i>Surrogate: Ethene</i>		82.4 %		70-130		"	"	"	"	

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
09/01/20 16:10

Dissolved Gases by RSK-175 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch 2008322 - GC

Blank (2008322-BLK1)

Prepared: 08/31/20 Analyzed: 09/01/20

Methane	ND	0.010	mg/L							
Ethane	ND	0.010	"							
Propane	ND	0.010	"							
Surrogate: Ethene	0.0468		"	0.0364		129	70-130			

LCS (2008322-BS1)

Prepared: 08/31/20 Analyzed: 09/01/20

Methane	0.033	0.010	mg/L	0.0428		76.9	70-130			
Ethane	0.095	0.010	"	0.0798		119	70-130			
Propane	0.14	0.010	"	0.139		100	70-130			
Surrogate: Ethene	0.0924		"	0.0728		127	70-130			

Duplicate (2008322-DUP1)

Source: 2008288-01

Prepared: 08/31/20 Analyzed: 09/01/20

Methane	4.4	1.0	mg/L		4.1			7.57	30	
Ethane	2.4	1.0	"		2.2			11.6	30	
Propane	1.4	1.0	"		1.2			15.5	30	
Surrogate: Ethene	0.0500		"	0.0364		137	70-130			S-02

Matrix Spike (2008322-MS1)

Source: 2008288-01

Prepared: 08/31/20 Analyzed: 09/01/20

Methane	3.6	1.0	mg/L	0.0428	4.1	NR	70-130			QM-02
Ethane	2.0	0.10	"	0.0798	2.2	NR	70-130			QM-02
Propane	1.2	0.10	"	0.139	1.2	NR	70-130			QM-02
Surrogate: Ethene	0.0710		"	0.0728		97.5	70-130			

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
09/01/20 16:10

Notes and Definitions

S-02	The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in the sample extract.
QM-02	The RPD and/or percent recovery for this QC spike sample cannot be accurately calculated due to the high concentration of analyte inherent in the sample.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Summit Scientific

4653 Table Mountain Drive, Golden, Colorado 80403

303.277.9310

September 09, 2020

Karen Olson

PDC Energy

1775 Sherman St. STE. 3000

Denver, CO 80203

RE: DWR Permit #268360

Work Order #2009069

Enclosed are the results of analyses for samples received by Summit Scientific on 09/08/20 17:23. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, reading "Muri Premer", is displayed on a light purple rectangular background.

Muri Premer For Paul Shrewsbury
President



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
09/09/20 17:56

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
EFF-090820-0926	2009069-01	Water	09/08/20 09:26	09/08/20 17:23
INF-090820-1019	2009069-02	Water	09/08/20 10:19	09/08/20 17:23

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Summit Scientific

2009069

S₂

4653 Table Mountain Drive ♦ Golden, Colorado 80403
303-277-9310

Page 1 of 1

Client: PDC Energy / Tasman

Project Manager: Karen Olson

Address: 6855 W. 119th Ave.

E-Mail: Karen.Olson@pdce.com; chamlin@tasman-geo.com

City/State/Zip: Broomfield / CO / 80020

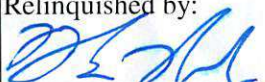
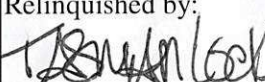

Phone: 303-487-1228

Project Name: DWR Permit # 268360

Sampler Name: Brock Nelson

Project Number: AFE # EX-000335

ID	Sample Description	Date Sampled	Time Sampled	# of containers	Preservative				Matrix				Analysis Requested								Special Instructions
					HCl	HNO ₃	None	Other	Water	Soil	Air-Canister #	Other	RSK-175 (Dissolved Gases)								
1	EFF-090820-0926	9/8/20	9:26	3			X		X					X							
2	INF-090820-1019	9/8/20	10:19	3			X		X					X							
3																					
4																					
5																					
6																					
7																					
8																					
9																					
10																					

Relinquished by: 	Date/Time: 9/8/20 11:30	Received by: Tasman Lockbox	Date/Time: 9/8/20 11:30	Turn Around Time (Check) Same Day <input type="checkbox"/> 72 hours <input type="checkbox"/> 24 hours <input checked="" type="checkbox"/> Standard <input type="checkbox"/> 48 hours <input type="checkbox"/>	Notes:
Relinquished by: 	Date/Time: 09/08/2020 1715	Received by: 	Date/Time: 09/08/2020 1715	Sample Integrity: Temperature Upon Receipt: 4.6	
Relinquished by:	Date/Time:	Received by:	Date/Time:	Samples Intact: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Sample Receipt Checklist

S2 Work Order 2009069

Client: DCC/T&E Client Project ID: DWR Permit #26836

Shipped Via: ☐ H.D./P.U./FedEx/UPS/USPS/Other ☒ Airbill #: _____

Matrix (check all that apply): ☐ Air ☐ Soil/Solid ☒ Water ☐ Other: _____ (Describe)

Temp (°C) 4.6

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.				
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If custody seals are present, are they intact ⁽¹⁾ ?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Are samples with holding times due within 48 hours sample due within 48 hours present?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	24 Hour TAT
Is a chain-of-custody (COC) form present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Is the COC properly relinquished by the client w/ date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect				
If samples are acid preserved for metals, is the pH ≤ 2 ⁽¹⁾ ?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Record the pH in Comments.				
If dissolved metals are requested, were samples field filtered?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Additional Comments (if any):

⁽¹⁾ If NO, then contact the client before proceeding with analysis and note in case narrative.

KE
Custodian Printed Name or Initials

[Signature]
Signature of Custodian

09/08/2020
Date/Time



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
09/09/20 17:56

EFF-090820-0926

2009069-01 (Water)

Summit Scientific

Dissolved Gases by RSK-175

Date Sampled: **09/08/20 09:26**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Methane	2.9	1.0	mg/L	100	2009075	09/08/20	09/09/20	RSK-175 mod	
Ethane	2.0	0.10	"	10	"	"	"	"	
Propane	1.2	0.10	"	"	"	"	"	"	

Date Sampled: **09/08/20 09:26**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Surrogate: Ethene		137 %	70-130		"	"	"	"	S-06

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
09/09/20 17:56

INF-090820-1019
2009069-02 (Water)

Summit Scientific

Dissolved Gases by RSK-175

Date Sampled: **09/08/20 10:19**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
Methane	12	1.0	mg/L	100	2009075	09/08/20	09/09/20	RSK-175 mod	
Ethane	5.0	1.0	"	"	"	"	"	"	
Propane	2.8	1.0	"	"	"	"	"	"	

Date Sampled: **09/08/20 10:19**

Analyte	Result	Reporting	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit							
<i>Surrogate: Ethene</i>		137 %	70-130		"	"	"	"	S-06

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
09/09/20 17:56

Dissolved Gases by RSK-175 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch 2009075 - GC

Blank (2009075-BLK1)

Prepared: 09/08/20 Analyzed: 09/09/20

Methane	ND	0.010	mg/L							
Ethane	ND	0.010	"							
Propane	ND	0.010	"							
Surrogate: Ethene	0.0467		"	0.0364		128	70-130			

LCS (2009075-BS1)

Prepared: 09/08/20 Analyzed: 09/09/20

Methane	0.033	0.010	mg/L	0.0428		78.1	70-130			
Ethane	0.097	0.010	"	0.0798		121	70-130			
Propane	0.14	0.010	"	0.139		102	70-130			
Surrogate: Ethene	0.0942		"	0.0728		129	70-130			

Duplicate (2009075-DUP1)

Source: 2009069-01

Prepared: 09/08/20 Analyzed: 09/09/20

QR-04

Methane	2.6	1.0	mg/L		2.9			10.9	30	
Ethane	2.3	0.10	"		2.0			11.6	30	
Propane	0.13	0.010	"		1.2			159	30	
Surrogate: Ethene	0.0590		"	0.0364		162	70-130			S-06

Matrix Spike (2009075-MS1)

Source: 2009069-01

Prepared: 09/08/20 Analyzed: 09/09/20

Methane	3.0	1.0	mg/L	0.0428	2.9	164	70-130			QM-02
Ethane	2.1	0.10	"	0.0798	2.0	48.9	70-130			QM-02
Propane	1.3	0.10	"	0.139	1.2	87.1	70-130			
Surrogate: Ethene	0.0940		"	0.0728		129	70-130			

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
09/09/20 17:56

Notes and Definitions

S-06	The recovery of this surrogate is outside control limits due to sample dilution required from high analyte concentration and/or matrix interferences.
QR-04	The RPD value for the sample duplicate or MS/MSD was outside of QC acceptance. QC batch accepted based on LCS and/or LCSD recovery and/or RPD values.
QM-02	The RPD and/or percent recovery for this QC spike sample cannot be accurately calculated due to the high concentration of analyte inherent in the sample.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

Summit Scientific

4653 Table Mountain Drive, Golden, Colorado 80403

303.277.9310

September 15, 2020

Karen Olson

PDC Energy

1775 Sherman St. STE. 3000

Denver, CO 80203

RE: DWR Permit #268360

Work Order #2009141

Enclosed are the results of analyses for samples received by Summit Scientific on 09/14/20 17:45. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, appearing to read "Muri Premier", is displayed on a light purple rectangular background.

Muri Premier For Paul Shrewsbury
President



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
09/15/20 16:56

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
EFF-091420-900	2009141-01	Water	09/14/20 09:00	09/14/20 17:45
INF-091420-937	2009141-02	Water	09/14/20 09:37	09/14/20 17:45

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

Summit Scientific

S₂

2009141

4653 Table Mountain Drive ♦ Golden, Colorado 80403
303-277-9310

Page 1 of 1

Client:	PDC Energy / Tasman	Project Manager:	Karen Olson
Address:	6855 W. 119th Ave.	E-Mail:	Karen.Olson@pdce.com; chamlin@tasman-geo.com
City/State/Zip:	Broomfield / CO / 80020		
Phone:	303-487-1228	Project Name:	DWR Permit # 268360
Sampler Name:	C. Hamlin	Project Number:	AFE # EX-000335

ID	Sample Description	Date Sampled	Time Sampled	# of containers	Preservative				Matrix				Analysis Requested								Special Instructions
					HCl	HNO ₃	None	Other	Water	Soil	Air-Canister #	Other	RSK-175 (Dissolved Gases)								
1	EFF-091420-900	9/14/20	900	3			X		X					X							
2	NF-091420-937	9/14/20	937	3			X		X					X							
3																					
4																					
5																					
6																					
7																					
8																					
9																					
10																					

Relinquished by:	Date/Time:	Received by:	Date/Time:	Turn Around Time (Check)	Notes:
<i>[Signature]</i>	9/14/20 1025	Tasman Lock Box	9/14/20 1025	Same Day 72 hours	
Relinquished by:	Date/Time:	Received by:	Date/Time:	24 hours <input checked="" type="checkbox"/> Standard	
<i>Tasman Lock Box</i>	9/14/20 1730	<i>[Signature]</i>	9/14/20 1730	48 hours	
Relinquished by:	Date/Time:	Received by:	Date/Time:	Sample Integrity:	
				Temperature Upon Receipt: 3.7	
				Samples Intact: <input checked="" type="radio"/> Yes <input type="radio"/> No	

2009141

Sample Receipt Checklist

S2 Work Order 2009141Client: POY/TAHMAN Client Project ID: DWR PERMIT #268360Shipped Via: H.D./P.U./FedEx/UPS/USPS/Other Airbill #: _____Matrix (check all that apply): Air Soil/Solid X Water Other: _____
(Describe)

Temp (°C)	<u>3.7</u>
-----------	------------

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C ⁽¹⁾ ? NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.	<u>X</u>			
Were all samples received intact ⁽¹⁾ ?	<u>X</u>			
Was adequate sample volume provided ⁽¹⁾ ?	<u>X</u>			
If custody seals are present, are they intact ⁽¹⁾ ?			<u>X</u>	
Are samples with holding times due within 48 hours sample due within 48 hours present?	<u>X</u>			<u>24 Hour TAI</u>
Is a chain-of-custody (COC) form present and filled out completely ⁽¹⁾ ?	<u>X</u>			
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<u>X</u>			
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<u>X</u>			
Is the COC properly relinquished by the client w/ date and time recorded ⁽¹⁾ ?	<u>X</u>			
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.		<u>X</u>		
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ? Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect			<u>X</u>	
If samples are acid preserved for metals, is the pH ≤ 2 ⁽¹⁾ ? Record the pH in Comments.			<u>X</u>	
If dissolved metals are requested, were samples field filtered?			<u>X</u>	
Additional Comments (if any): 				
⁽¹⁾ If NO, then contact the client before proceeding with analysis and note in case narrative.				

83
Custodian Printed Name or Initials[Signature]
Signature of Custodian09/14/2020
Date/Time



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
09/15/20 16:56

EFF-091420-900
2009141-01 (Water)

Summit Scientific

Dissolved Gases by RSK-175

Date Sampled: **09/14/20 09:00**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Methane	3.4	1.0	mg/L	100	2009158	09/14/20	09/15/20	RSK-175 mod	
Ethane	1.9	0.10	"	10	"	"	"	"	
Propane	1.2	0.10	"	"	"	"	"	"	

Date Sampled: **09/14/20 09:00**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Surrogate: Ethene		121 %	70-130		"	"	"	"	

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
09/15/20 16:56

INF-091420-937
2009141-02 (Water)

Summit Scientific

Dissolved Gases by RSK-175

Date Sampled: **09/14/20 09:37**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Methane	12	1.0		mg/L	100	2009158	09/14/20	09/15/20	RSK-175 mod	
Ethane	5.2	1.0		"	"	"	"	"	"	
Propane	2.9	1.0		"	"	"	"	"	"	

Date Sampled: **09/14/20 09:37**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
<i>Surrogate: Ethene</i>		110 %		70-130		"	"	"	"	

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
09/15/20 16:56

Dissolved Gases by RSK-175 - Quality Control

Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch 2009158 - GC

Blank (2009158-BLK1)

Prepared: 09/14/20 Analyzed: 09/15/20

Methane	ND	0.010	mg/L							
Ethane	ND	0.010	"							
Propane	ND	0.010	"							
Surrogate: Ethene	0.0445		"	0.0364		122	70-130			

LCS (2009158-BS1)

Prepared: 09/14/20 Analyzed: 09/15/20

Methane	0.032	0.010	mg/L	0.0428		75.5	70-130			
Ethane	0.092	0.010	"	0.0798		115	70-130			
Propane	0.14	0.010	"	0.139		98.9	70-130			
Surrogate: Ethene	0.0897		"	0.0728		123	70-130			

Duplicate (2009158-DUP1)

Source: 2009141-01

Prepared: 09/14/20 Analyzed: 09/15/20

Methane	3.8	1.0	mg/L		3.4			11.0	30	
Ethane	1.7	0.10	"		1.9			10.7	30	
Propane	1.1	0.10	"		1.2			11.1	30	
Surrogate: Ethene	0.0330		"	0.0364		90.7	70-130			

Matrix Spike (2009158-MS1)

Source: 2009141-01

Prepared: 09/14/20 Analyzed: 09/15/20

Methane	3.5	1.0	mg/L	0.0428	3.4	257	70-130			QM-05
Ethane	1.8	0.10	"	0.0798	1.9	NR	70-130			QM-05
Propane	1.2	0.10	"	0.139	1.2	13.7	70-130			QM-05
Surrogate: Ethene	0.0850		"	0.0728		117	70-130			

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
09/15/20 16:56

Notes and Definitions

QM-05 The spike recovery was outside acceptance limits for the MS and/or MSD due to matrix interference. The associated LCS and/or LCSD were within acceptance limits, therefore the data are considered valid.

DET Analyte DETECTED

ND Analyte NOT DETECTED at or above the reporting limit

NR Not Reported

dry Sample results reported on a dry weight basis

RPD Relative Percent Difference

Summit Scientific

4653 Table Mountain Drive, Golden, Colorado 80403

303.277.9310

September 22, 2020

Karen Olson

PDC Energy

1775 Sherman St. STE. 3000

Denver, CO 80203

RE: DWR Permit #268360

Work Order #2009220

Enclosed are the results of analyses for samples received by Summit Scientific on 09/21/20 17:50. If you have any questions concerning this report, please feel free to contact me.

Sincerely,

A handwritten signature in black ink, reading "Muri Premier", is displayed on a light purple rectangular background.

Muri Premier For Paul Shrewsbury
President



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
09/22/20 16:37

ANALYTICAL REPORT FOR SAMPLES

Sample ID	Laboratory ID	Matrix	Date Sampled	Date Received
EFF-092120-0915	2009220-01	Water	09/21/20 09:15	09/21/20 17:50
INF-092120-1010	2009220-02	Water	09/21/20 10:10	09/21/20 17:50

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.

2009220

Summit Scientific

S₂

4653 Table Mountain Drive ♦ Golden, Colorado 80403
303-277-9310

Page 1 of 1

Client: PDC Energy / Tasman

Project Manager: Karen Olson

Address: 6855 W. 119th Ave.

E-Mail: Karen.Olson@pdce.com; chamlin@tasman-geo.com

City/State/Zip: Broomfield / CO / 80020

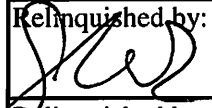

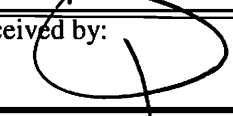
Phone: 303-487-1228

Project Name: DWR Permit # 268360

Sampler Name: Chamlin

Project Number: AFE # EX-000335

ID	Sample Description	Date Sampled	Time Sampled	# of containers	Preservative				Matrix				Analysis Requested								Special Instructions
					HCl	HNO ₃	None	Other	Water	Soil	Air-Canister #	Other	RSK-175 (Dissolved Gases)								
1	EFF-092120-0915	9/21/20	915	3			X		X					X							
2	INF-092120-1010	9/21/20	1010	3			X		X					X							
3																					
4																					
5																					
6																					
7																					
8																					
9																					
10																					

Relinquished by: 	Date/Time: 9/21/20 1109	Received by: Tasman Lock Box	Date/Time: 9/21/20 1109	Turn Around Time (Check) Same Day <input type="checkbox"/> 72 hours <input type="checkbox"/> 24 hours <input checked="" type="checkbox"/> Standard <input type="checkbox"/> 48 hours <input type="checkbox"/>	Notes:
Relinquished by: Tasman Lock Box	Date/Time: 09/21/2020 1130	Received by: 	Date/Time: 09/21/2020 1730	Sample Integrity: Temperature Upon Receipt: 5.3	
Relinquished by:	Date/Time:	Received by: 	Date/Time:	Samples Intact: <input checked="" type="radio"/> Yes <input type="radio"/> No	

Sample Receipt Checklist

S2 Work Order 2009220

Client: DC/Herman Client Project ID: DWR Permit # 20886

Shipped Via: ☐ H.D./P.U./FedEx/UPS/USPS/Other ☒ Airbill #: _____

Matrix (check all that apply): ☐ Air ☐ Soil/Solid ☐ Water ☐ Other: _____
(Describe)

Temp (°C) 5.3

Thermometer ID: 61857155-K

	Yes	No	N/A	Comments (if any)
If samples require cooling, was the temperature at 4°C +/- 2°C ⁽¹⁾ ? NOTE: If samples are delivered the same day of sampling, this requirement is met provided that there is evidence that cooling has begun.	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Were all samples received intact ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Was adequate sample volume provided ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
If custody seals are present, are they intact ⁽¹⁾ ?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Are samples with holding times due within 48 hours sample due within 48 hours present?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Is a chain-of-custody (COC) form present and filled out completely ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Does the COC agree with the number and type of sample bottles received ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Do the sample IDs on the bottle labels match the COC ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Is the COC properly relinquished by the client w/ date and time recorded ⁽¹⁾ ?	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
For volatiles in water – is there headspace present? If yes, contact client and note in narrative.	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	
Are samples preserved that require preservation (excluding cooling) ⁽¹⁾ ? Note the type of preservative in the Comments column – HCl, H2SO4, NaOH, HNO3, ect	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
If samples are acid preserved for metals, is the pH ≤ 2 ⁽¹⁾ ? Record the pH in Comments.	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
If dissolved metals are requested, were samples field filtered?	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	

Additional Comments (if any):

⁽¹⁾ If NO, then contact the client before proceeding with analysis and note in case narrative.

VB
Custodian Printed Name or Initials

[Signature]
Signature of Custodian

09/21/2020
Date/Time



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
09/22/20 16:37

EFF-092120-0915
2009220-01 (Water)

Summit Scientific

Dissolved Gases by RSK-175

Date Sampled: **09/21/20 09:15**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Methane	4.0	1.0	mg/L	100	2009235	09/21/20	09/22/20	RSK-175 mod	
Ethane	1.7	0.10	"	10	"	"	"	"	
Propane	0.99	0.10	"	"	"	"	"	"	

Date Sampled: **09/21/20 09:15**

Analyte	Result	Reporting		Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit	Units						
Surrogate: Ethene		154 %	70-130		"	"	"	"	S-02

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
09/22/20 16:37

INF-092120-1010
2009220-02 (Water)

Summit Scientific

Dissolved Gases by RSK-175

Date Sampled: **09/21/20 10:10**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
Methane	12	1.0		mg/L	100	2009235	09/21/20	09/22/20	RSK-175 mod	
Ethane	5.2	1.0		"	"	"	"	"	"	
Propane	4.1	0.10		"	10	"	"	"	"	

Date Sampled: **09/21/20 10:10**

Analyte	Result	Reporting		Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
		Limit								
<i>Surrogate: Ethene</i>		118 %		70-130		"	"	"	"	

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
09/22/20 16:37

Dissolved Gases by RSK-175 - Quality Control
Summit Scientific

Analyte	Reporting			Spike	Source		%REC		RPD	
	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes

Batch 2009235 - GC

Blank (2009235-BLK1)

Prepared: 09/21/20 Analyzed: 09/22/20

Methane	ND	0.010	mg/L							
Ethane	ND	0.010	"							
Propane	ND	0.010	"							
Surrogate: Ethene	0.0430		"	0.0364	118	70-130				

LCS (2009235-BS1)

Prepared: 09/21/20 Analyzed: 09/22/20

Methane	0.032	0.010	mg/L	0.0428	74.8	70-130				
Ethane	0.092	0.010	"	0.0798	115	70-130				
Propane	0.13	0.010	"	0.139	96.6	70-130				
Surrogate: Ethene	0.0909		"	0.0728	125	70-130				

Duplicate (2009235-DUP1)

Source: 2009215-01

Prepared: 09/21/20 Analyzed: 09/22/20

Methane	0.13	0.10	mg/L	0.13			1.55	30		
Ethane	0.24	0.10	"	0.24			0.826	30		
Propane	0.61	0.10	"	0.57			6.44	30		
Surrogate: Ethene	0.0590		"	0.0364	162	70-130				S-02

Matrix Spike (2009235-MS1)

Source: 2009215-01

Prepared: 09/21/20 Analyzed: 09/22/20

Methane	0.16	0.10	mg/L	0.0428	0.13	81.8	70-130			
Ethane	0.35	0.10	"	0.0798	0.24	130	70-130			
Propane	0.73	0.10	"	0.139	0.57	115	70-130			
Surrogate: Ethene	0.127		"	0.0728	174	70-130				S-02

Summit Scientific

The results in this report apply to the samples analyzed in accordance with the chain of custody document. This analytical report must be reproduced in its entirety.



PDC Energy
1775 Sherman St. STE. 3000
Denver CO, 80203

Project: DWR Permit #268360
Project Number: AFE # EX-000335
Project Manager: Karen Olson

Reported:
09/22/20 16:37

Notes and Definitions

S-02	The surrogate recovery for this sample cannot be accurately quantified due to interference from coeluting organic compounds present in the sample extract.
DET	Analyte DETECTED
ND	Analyte NOT DETECTED at or above the reporting limit
NR	Not Reported
dry	Sample results reported on a dry weight basis
RPD	Relative Percent Difference

ATTACHMENT B

DWR WATER WELL PERMIT # 268360
Methane Mitigation System
Photographic Overview

Well Ventilation



Water Treatment System

