

FORM  
22

Rev  
01/20

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:  
09/23/2020

Accident Tracking No.:  
402496504

ACCIDENT REPORT

As required by Rule 602.d.

CONTACT INFORMATION

☒ Initial Notice of Accident ☐ Subsequent Notice of Accident

OGCC Operator Number: 46290

Contact Name: Max Knop

Name of Operator: KP KAUFFMAN COMPANY INC

Phone: (303) 825-4822

Address: 1675 BROADWAY, STE 2800

Fax: (303) 825-4825

City: DENVER State: CO Zip: 80202

Email: mknop@kpk.com

ACCIDENT DATE, TIME, and LOCATION (Please be as specific as possible)

Date of Accident: 09/23/2020

Time of Accident: 2:04 PM

API Number: 05-                     

Facility ID: 478086

Type of Facility: SPILL OR RELEASE

Well/Facility Name: UPRR 43 PAN AM G Consolidation #2

Well/Facility Num:                     

County: WELD

Location: QTRQTR: SESE

Sec: 29

Twp: 1N

Rng: 67W

Meridian: 6

Lat: 40.014968

Long: -104.905802

Field Name:                                     

Field Number:                     

Was there a reportable E & P waste spill or release associated with this accident?

Yes ☒

No ☐

If YES, enter the Document Number of the Initial Spill/Release Report, Form 19: 402493419

Was there a Grade 1 Gas Leak associated with this accident ?

Yes ☒

No ☐

If YES, enter the Document Number of the Initial Spill/Release Report, Form 19: 402493419

DESCRIPTION OF ACCIDENT

Number of members of the general public injured: 0

Number of workers injured: 0

Number of general public fatalities: 0

Number of worker fatalities: 0

Type of Accident (check all that apply):

☐ Fire

☐ Explosion

☐ Detonation

☒ Uncontrolled Release

☒ Other Description: near miss

**Detailed Description of Accident:**

- Do not include names of injured, injuries, or medical treatment information.
- Subsequent Report must include Root Cause.

An uncontrolled release of gas was discovered by the COGCC during the inspection of Spill/Release Point ID 478086 on September 23, 2020, around 2:00 p.m. COGCC contacted KPK regarding the observed gas release. Upon inspection of the gas release location, it was determined that an isolation valve, which was closed in response to Spill/Release Point ID 478086, was not properly functioning, causing the release of gas from the flowline failure location. While onsite with COGCC, KPK was instructed to submit a near miss report as a result of a roustabout crew performing field activities roughly 75 ft. south of the gas release location. An accident report is being submitted to fulfill the issued near miss reporting requirement.

KPK brought in a vac truck to depressurize the line and to temporarily resolve the gas leak issue. The flowline was depressurized by 3:45 pm. An OGI camera was utilized to confirm that the gas leak was no longer active following the depressurization of the flowline. It is expected that pressure will continue to build along the isolated section of flowline due to the faulty isolation valve. As such, a vac truck will be used on a daily basis to depressurize the line until the isolation valve issue can be resolved.

**OTHER NOTIFICATIONS**

List all parties and agencies that were notified or responded to the accident. (For example: Local Government Designee, Municipality, County, BLM, EPA, CDOT, Local Emergency Planning Coordinator, etc.)

Date	Agency	Contact	Response

**OPERATOR COMMENTS and SUBMITTAL**

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This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: Max Knop

Email: mknop@kpk.com

Signature: \_\_\_\_\_

Title: Gen Mangr of Air Quality

Date: 09/23/2020

**CONDITIONS OF APPROVAL, IF ANY:****COA Type****Description**

	Prior to October 24, 2020 provide a Subsequent Form 22 with an explanation as to why crews were preparing to work on a pressurized flowline without depressurizing the flowline before commencing work. Provide documentation of policies, procedures, practices and training implemented to prevent similar, future occurrences.
	KPK will within three business days submit documentation as to the scope of work that was planned by the roustabout crew.
	KPK will monitor line continuously until proper repairs have been made to ensure releases have been addressed.
	KPK's report states that the isolation valve is still faulty, causing the line to re-pressurize in an ongoing basis. Operator will take immediate action to eliminate pressure upstream of the faulty valve. Operator will report to COGCC Flowline Integrity Inspector Joe MacLaren within 24 hours how this was achieved.

**Attachment Check List**

**Att Doc Num**      **Name**

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Total Attach: 0 Files

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**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
		Stamp Upon Approval

Total: 0 comment(s)

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