



OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
 File in triplicate for State lands.

RECEIVED

NOV 25 1975

5. LEASE DESIGNATION AND SERIAL NO.
 COLO. OIL & GAS CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> PLUG AND ABANDON		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR TREND EXPLORATION LIMITED		8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR 600 Capitol Life Center - Denver, Colorado 80203		9. WELL NO. 1-5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1,400' FWL and 2,550 FNL Sec. 5 At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT Wildcat ✓	
14. PERMIT NO. 74-582		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,361' KB	
		12. COUNTY Routt	13. STATE Colorado

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON

SHOOTING OR ACIDIZING

ABANDONMENT

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work November 21, 1975

- Removed wellhead equipment and pump.
- Pulled and layed down 2-3/8" tubing.
- Set Baker Model "K" Cement retainer at 8,192'.
- Squeeze cemented perms below CR 8,440-9,300 with 180 sx Class G cement with 13% D-13 and 20 sx of same on top of CR.
- Pressure tested to 750 psi, held okay.
- Cut 5 1/2" casing at 5,013', pulled and layed down.
- Set 60 sx cement plug 4,883-5,013'.
- Set 50 sx cement plug 428-528'.
- Set 10 sx cement plug at surface.
- Installed regulation abandonment marker.
- Cleaned and restored location.

DVR	
FJP	
HMM	✓
JAM	✓
JJD	✓
GCH	✓
CGM	

18. I hereby certify that the foregoing is true and correct

SIGNED

J. J. Keese

TITLE Production Supervisor

DATE November 24, 1975

(This space for Federal or State office use)

APPROVED BY

M. J. Rogers

TITLE

DIRECTOR
 O & G CONSERVATION

DATE

NOV 26 1975

CONDITIONS OF APPROVAL, IF ANY: