

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

09/22/2020

Submitted Date:

09/23/2020

Document Number:

693200761**FIELD INSPECTION FORM**Loc ID 311638 Inspector Name: Murray, Richard On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10456Name of Operator: CAERUS PICEANCE LLCAddress: 1001 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:5 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	Engineering Integrity Supervisor
Arauza, Steven		steven.arauza@state.co.us	West Environmental Protection Specialist
Caerus		COGCC.inspections@caerusoilandgas.com	All Piceance inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
478003	SPILL OR RELEASE	AC	09/14/2020		-	C04 696 24C	EG

General Comment:[Engineering Integrity Inspection performed on September 22, 2020, in response to Initial form 19-release report Doc # 402488517](#)

Inspected FacilitiesFacility ID: 478003 Type: SPILL OR API Number: - Status: AC Insp. Status: EG**Flowline**

#1	Type: Well Site	1 of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: Age: 5-10 Yrs Contents: Multiphase

Integrity Summary

Failures: Spills: Yes Repairs Made: Yes
 Coatings: H2S: No Cathodic Protection:

Pressure Testing

Witnessed: No Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Flowline was repaired and back in service at time of inspection.

Flowline release point from wellhead to separators

The lease operator detected a flowline failure while completing a pressure test.

Corrective Action: Submit a flowline pressure test that was performed before returning flowline back into service via FIRR and email to inspector

Provide Root Cause when information becomes available. Via FIRR, Supplemental eForm 19 and email to Western Integrity inspector

Date: 10/07/2020

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693200763	New flowline photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5253721