

FORM
INSPRev
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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/22/2020

Submitted Date:

09/23/2020

Document Number:

693200761

FIELD INSPECTION FORM

Loc ID 311638 Inspector Name: Murray, Richard On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 5 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	Engineering Integrity Supervisor
Arauza, Steven		steven.arauza@state.co.us	West Environmental Protection Specialist
Caerus		COGCC.inspections@caerusoilandgas.com	All Piceance inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
478003	SPILL OR RELEASE	AC	09/14/2020		-	C04 696 24C	EG

General Comment:

[Engineering Integrity Inspection performed on September 22, 2020, in response to Initial form 19-release report Doc # 402488517](#)

Inspected FacilitiesFacility ID: 478003 Type: SPILL OR API Number: - Status: AC Insp. Status: EG**Flowline**

#1	Type: Well Site	1 of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Well Site</u>	Size: <u>2"</u>	Material: <u>Carbon Steel</u>	
Variance:	Age: <u>5-10 Yrs</u>	Contents: <u>Multiphase</u>	
<u>Integrity Summary</u>			
Failures:	Spills: <u>Yes</u>	Repairs Made: <u>Yes</u>	
Coatings:	H2S: <u>No</u>	Cathodic Protection:	
<u>Pressure Testing</u>			
Witnessed: <u>No</u>	Test Result:	Charted:	
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
<u>Comment:</u>	Flowline was repaired and back in service at time of inspection. Flowline release point from wellhead to separators The lease operator detected a flowline failure while completing a pressure test.		
<u>Corrective Action:</u>	Submit a flowline pressure test that was performed before returning flowline back into service via FIRR and email to inspector Provide Root Cause when information becomes available. Via FIRR, Supplemental eForm 19 and email to Western Integrity inspector		Date: <u>10/07/2020</u>

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693200763	New flowline photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5253721