

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



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**WELL ABANDONMENT REP**



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Submit original plus one copy. This form is to be submitted as an intent planned on a borehole. The approved intent shall be valid for six months after the approval date, after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: <u>63270</u>	Contact Name & Telephone <u>Terry R. Ziehl</u>	<b>24 hour notice required, contact:</b>															
Name of Operator: <u>Nielson &amp; Associates, Inc.</u>	No: <u>307-587-2445 ext 15</u>																
Address: <u>P.O. Box 2850</u>	Fax: <u>307-527-4943</u>																
City: <u>Cody</u> State: <u>WY</u> Zip: <u>82414</u>	Tel: _____																
API Numer: <u>05/069-06330-00</u> OGCC Lease No.: <u>Fee</u> Other wells this lease? <input type="checkbox"/> <input type="checkbox"/>	<b>Complete the Attachment Checklist</b>																
Well Name: <u>North Wellington</u> Well Number: <u>#21-1</u>	<table border="1"> <tr> <td>Wellbore Diagram</td> <td>Oper</td> <td>OGCC</td> </tr> <tr> <td>Cement Job Summary</td> <td></td> <td>X</td> </tr> <tr> <td>Wireline Job Summary</td> <td></td> <td>X</td> </tr> <tr> <td></td> <td></td> <td></td> </tr> <tr> <td></td> <td></td> <td></td> </tr> </table>		Wellbore Diagram	Oper	OGCC	Cement Job Summary		X	Wireline Job Summary		X						
Wellbore Diagram	Oper	OGCC															
Cement Job Summary		X															
Wireline Job Summary		X															
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>SE SE Sec 21-T11N-R68W 6th PM</u>																	
County: <u>Larimer</u> Federal, Indian or State Lease Number: <u>Fee</u>																	
Field Name <u>Wildcat</u> Field Number: <u>99999</u>																	

Notice of Intent to Abandon

Subsequent Report of Abandonment

**Only Complete the Following Background Information for Intent to Abandon**

Reason for Abandonment:  Dry  Production Sub-Economic  Mechanical Problems  Other

Casing to be Pulled:  Yes  No Top of Casing Cement: 6150' KB

Fish in Hole:  Yes  No If yes, explain details below:

Wellbore has Uncemented Casing Leaks:  Yes  No If yes, explain details below:

Details: Well was determined to be non-productive. A CIBP was set at 7525' KB and 2 sx cement were dumped on top. The casing was cut at 6050' KB pulled from the well. A 50 sack plug was set 1/2 in and 1/2 out of the casing shoe at 625' KB. A 10 sack plug was set at surface and the casing cut off below ground level. A metal plate was also welded to the surface casing. The plate was buried and reclamation of the surface is being performed.

**Current and Previously Abandoned Zones**

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
<u>Muddy J</u>	<u>7539</u>	<u>7560</u>	<u>12/04/01</u>	<u>CIBP - 2 sacks cement on top</u>	<u>7508'</u>

**Casing History**

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
<u>Surface</u>	<u>8-5/8"</u>	<u>625'</u>	<u>Surface</u>	
<u>Production</u>	<u>5-1/2"</u>	<u>7639'</u>	<u>6150'</u>	<u>Casing pulled from 6050'</u>

**Plugging Procedure for Intent and Subsequent Report**

CIBP #1: Depth 7525' with 2 sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus

Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. in  Casing  Open Hole  Annulus

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks Leave at least 100 ft. in casing

Set 50 sacks half in, half out surface casing from 650 ft. to 600 ft.

Set 10 sacks at surface

Cut four feet below ground level, weld on plate  Dry-Hole Marker:  Yes  No

Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

NOTE: Two (2) sacks cement required on all CIBPs.

**Additional Plugging Information for Subsequent Report Only**

Casing Recovered: 6050 ft. of 6507-2092 in. casing 5 1/2" Plugging date: 12/07/01

\*Wireline Contractor: Bran-Dex Wireline Services

\*Cementing Contractor: Cementers Well Service Inc.

Type of Cement and Additives Used: Neat

**\*Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Terry R. Ziehl

Signed: Terry R. Ziehl Title: Engineering Technician Date: 12/26/01

OGCC Approved: [Signature] Title: PE Date: 5/9/2002

CONDITIONS OF APPROVAL, IF ANY: