

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver Colorado 80203 (303) 894-2100 Fax (303) 894-2109



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WELL ABANDONMENT REP
Submit original plus one copy. This form is to be submitted as an intent planned on a borehole. The approved intent shall be valid for six months after the approval date, after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: 63270	Contact Name & Telephone Terry R. Ziehl	24 hour notice required, contact:																					
Name of Operator: Nielson & Associates, Inc.	No: 307-587-2445 ext 15																						
Address: P.O. Box 2850	Fax: 307-527-4943	Tel:																					
City: Cody State: WY Zip: 82414																							
API Numer: 05/069-06330-00 OGCC Lease No.: Fee	Other wells this lease? <input type="checkbox"/> <input type="checkbox"/>	Complete the Attachment Checklist <table><tr><td></td><td>Oper</td><td>OGCC</td></tr><tr><td>Wellbore Diagram</td><td></td><td>X</td></tr><tr><td>Cement Job Summary</td><td></td><td>X</td></tr><tr><td>Wireline Job Summary</td><td></td><td>X</td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr><tr><td></td><td></td><td></td></tr></table>		Oper	OGCC	Wellbore Diagram		X	Cement Job Summary		X	Wireline Job Summary		X									
	Oper		OGCC																				
Wellbore Diagram			X																				
Cement Job Summary			X																				
Wireline Job Summary			X																				
Well Name: North Wellington	Well Number: #21-1																						
Location (QtrQtr, Sec, Twp, Rng, Meridian): SE SE Sec 21-T11N-R68W 6th PM																							
County: Larimer	Federal, Indian or State Lease Number: Fee																						
Field Name Wildcat	Field Number: 99999																						

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: ☒ Dry ☐ Production Sub-Economic ☐ Mechanical Problems ☐ Other

Casing to be Pulled: ☒ Yes ☐ No Top of Casing Cement: 6150' KB

Fish in Hole: ☐ Yes ☒ No If yes, explain details below:

Wellbore has Uncemented Casing Leaks: ☐ Yes ☒ No If yes, explain details below:

Details: Well was determined to be non-productive. A CIBP was set at 7525' KB and 2 sx cement were dumped on top. The casing was cut at 6050' KB pulled from the well. A 50 sack plug was set 1/2 in and 1/2 out of the casing shoe at 625' KB. A 10 sack plug was set at surface and the casing cut off below ground level. A metal plate was also welded to the surface casing. The plate was buried and reclamation of the surface is being performed.

Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth
Muddy J	7539	7560	12/04/01	CIBP - 2 sacks cement on top	7508'

Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top
Surface	8-5/8"	625'	Surface	
Production	5-1/2"	7639'	6150'	Casing pulled from 6050'

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7525' with 2 sacks cmt on top. CIBP #2: Depth with sacks cmt on top.

Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus
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Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set 50 sacks half in, half out surface casing from 650 ft. to 600 ft.

Set 10 sacks at surface

Cut four feet below ground level, weld on plate ☒ Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

NOTE: Two (2) sacks cement required on all CIBPs.

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 6050 ft. of 6504-2002 in. casing 5 1/2" Plugging date: 12/07/01

*Wireline Contractor: Bran-Dex Wireline Services

*Cementing Contractor: Cementers Well Service Inc.

Type of Cement and Additives Used: Neat

***Attach job summaries.**

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Terry R. Ziehl

Signed: Terry R. Ziehl Title: Engineering Technician Date: 12/26/01

OGCC Approved: PE Title: PE Date: 5/8/2002

CONDITIONS OF APPROVAL, IF ANY: