

FORM
5Rev
02/20**State of Colorado**
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402182414

Date Received:

10/04/2019

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 18600

Contact Name: Anthony Trinko

Name of Operator: COLORADO INTERSTATE GAS COMPANY LLC

Phone: (719) 520-4557

Address: P O BOX 1087

Fax:

City: COLORADO SPRINGS State: CO Zip: 80944

Email: anthony_trinko@kindermorgan.com

API Number 05-005-06998-00

County: ARAPAHOE

Well Name: LATIGO

Well Number: 48

Location: QtrQtr: NWNW Section: 24 Township: 5S Range: 61W Meridian: 6
FNL/FSL FEL/FWL

Footage at surface: Distance: 700 feet Direction: FNL Distance: 1320 feet Direction: FWL

As Drilled Latitude: 39.606950 As Drilled Longitude: -104.169340

GPS Data: GPS Quality Value: 2.9 Type of GPS Quality Value: PDOP Date of Measurement: 09/29/2010

GPS Instrument Operator's Name: G.H. Jarrell

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone Dist: 1365 feet Direction: FNL Dist: 1318 feet Direction: FWL
Sec: 24 Twp: 5S Rng: 61W

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole Dist: 1893 feet Direction: FNL Dist: 1304 feet Direction: FWL
Sec: 24 Twp: 5S Rng: 61W

Field Name: LATIGO

Field Number: 48500

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 08/23/1992 Date TD: 09/08/1992 Date Casing Set or D&A: 09/13/1992

Rig Release Date: 09/14/1992 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☒ Storage ☐ Observation

Total Depth MD 7686 TVD** 6776 Plug Back Total Depth MD 7592 TVD** 6772

Elevations GR 5478 KB 5478

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

NEU

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| SURF | 12+1/4 | 9+5/8 | 36 | 0 | 1,123 | 510 | 0 | 1,123 | VISU |
| 1ST | 8+3/4 | 7 | 23 | 0 | 7,156 | 1,175 | 0 | 7,156 | VISU |
| 1ST LINER | 6+1/8 | 4+1/2 | 10.5 | 6950 | 7,592 | | | | |

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|----------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| CODELL | 6,302 | | | | |
| X BENTONITE | 6,650 | | | | |
| D SAND | 6,822 | | | | |

Operator Comments:

This Form 5 is being submitted in response to a July 26, 2018 data request for a new Drilling Completion Report for wells that have not had one filed since 1999.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Anthony P. TrinkoTitle: Sr. Reservoir Engineer Date: 10/4/2019 Email: anthony_trinko@kindermorgan.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| | CMT Summary * | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Directional Survey ** | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 1309769 | GR-NEUTRON LOG | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402182414 | FORM 5 SUBMITTED | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402182419 | WELLBORE DIAGRAM | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 402182441 | TIF-NEUTRON | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|---------------------------------|---------------------|
| Engineering Tech | List of all logs run was edited | 09/22/2020 |
| Permit | Neutron log corrupted. | 10/18/2019 |

Total: 2 comment(s)

