



Bison Oil Well Cementing Tail & Lead

Customer: Noble Energy Inc.
Well Name: Gutteresen YY06-766

Date: 7/11/2020
Invoice #: 200611
API#: 05-123-48643
Foreman: Matthew Rosales

County: Weld
State: Colorado
Sec: 30
Twp: 3N
Range: 63W

Consultant:
Rig Name & Number: H&P 517
Distance To Location: 29
Units On Location: 4047/4024/4034
Time Requested: 12:00am
Time Arrived On Location: 10:00pm
Time Left Location: 2:30 Am

WELL DATA

Casing Size (in) : 9.625
Casing Weight (lb) : 38
Casing Depth (ft.) : 1,934
Total Depth (ft) : 1944
Open Hole Diameter (in) : 13.50
Conductor Length (ft) : 80
Conductor ID : 15.5
Shoe Joint Length (ft) : 44
Landing Joint (ft) : 30

Sacks of Tail Requested : 100
HOC Tail (ft): 0

One or the other, cannot have quantity in both

Max Rate: 8
Max Pressure: 2500

Cement Data

Lead

Cement Name: BFN III
Cement Density (lb/gal) : 13.5
Cement Yield (cuft) : 1.68
Gallons Per Sack : 8.90
% Excess : 10%

Tail Type III

Cement Name:
Cement Density (lb/gal) : 15.2
Cement Yield (cuft) : 1.27
Gallons Per Sack: 5.80
% Excess: 0%

Fluid Ahead (bbls) : 30.0
H2O Wash Up (bbls) : 20.0

Spacer Ahead Makeup

30 BBL ahead with Die in 2nd 10

Casing ID

8.921

Casing Grade

J-55 only used

Lead Calculated Results

HOC of Lead : 1602.82 ft
Casing Depth - HOC Tail
Volume of Lead Cement : 783.35 cuft
HOC of Lead X Open Hole Ann
Volume of Conductor : 64.40 cuft
(Conductor ID Squared) - (Casing Size OD Squared) X (.005454) X
(Conductor Length ft)
Total Volume of Lead Cement : 938.00 cuft
(cuft of Lead Cement) + (Cuft of Conductor)
bbls of Lead Cement : 166.58 bbls
(Total cuft of Lead Cement) X (.1781) X (1+%Lead Excess)
Sacks of Lead Cement : 553.00 sk
(Total Slurry Volume) ÷ (Cement Yield) X (% Excess Cement)
bbls of Lead Mix Water : 118.00 bbls
(Sacks Needed) X (Gallons Per Sack) ÷ 42
Displacement : 143.70 bbls
(Casing ID Squared) X (.0009714) X (Casing Depth) + (Landing Joint) - (Shoe Length)
Total Water Needed: 325.51 bbls

Tail Calculated Results

Tail Cement Volume In Ann : 127.00 cuft
(HOC Tail) X (OH Ann)
Total Volume of Tail Cement : 107.90 Cuft
(HOC Tail X OH Ann) - (Shoe Length X Shoe Joint Ann)
bbls of Tail Cement : 22.62 bbls
(HOC of Tail) X (OH Ann) + (Cement Yield) X (Shoe Joint Ann) X (.1781) X (% Excess)
HOC Tail : 220.78 ft
(Tail Cement Volume) ÷ (OH Ann)
Sacks of Tail Cement : 100.00 sk
(Total Volume of Tail Cement) ÷ (Cement Yield)
bbls of Tail Mix Water : 13.81 bbls
(Sacks of Tail Cement X Gallons Per Sack) ÷ 42
Pressure of cement in annulus
Hydrostatic Pressure : 585.23 PSI
Collapse PSI: 2020.00 psi
Burst PSI: 3520.00 psi

X 

Authorization To Proceed

Noble Energy Guttersen YY06-766

— PSI — Barrels / Minute — Lbs / Gallon

