

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>402448189</b>			
Date Received:			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10670 Contact Name Erin Mathews  
 Name of Operator: MALLARD EXPLORATION LLC Phone: (720) 543 7951  
 Address: 1400 16TH STREET SUITE 300 Fax: ( )  
 City: DENVER State: CO Zip: 80202 Email: emathews@mallardexploration.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 123 00 OGCC Facility ID Number: 458635  
 Well/Facility Name: Blue Teal Well/Facility Number: Pad  
 Location QtrQtr: NWNE Section: 22 Township: 8N Range: 60W Meridian: 6  
 County: WELD Field Name: \_\_\_\_\_  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srfc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*       As-Built GPS Location Report       As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude \_\_\_\_\_ GPS Quality Value: \_\_\_\_\_ Type of GPS Quality Value: \_\_\_\_\_ Measurement Date: \_\_\_\_\_  
 Longitude \_\_\_\_\_ GPS Instrument Operator's Name \_\_\_\_\_

**LOCATION CHANGE (all measurements in Feet)**

Well will be: \_\_\_\_\_ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

FNL/FSL		FEL/FWL	
<input type="text" value="600"/>	<input type="text" value="FNL"/>	<input type="text" value="2198"/>	<input type="text" value="FEL"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr  Sec  Twp  Range  Meridian   
 New **Surface** Location **To** QtrQtr  Sec  Twp  Range  Meridian

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec  Twp  Range   
 New **Top of Productive Zone** Location **To** Sec  Twp  Range

Change of **Bottomhole** Footage **From** Exterior Section Lines:

<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec  Twp  Range   
 New **Bottomhole** Location Sec  Twp  Range

\*\* attach deviated drilling plan

Is location in High Density Area? \_\_\_\_\_

Distance, in feet, to nearest building \_\_\_\_\_, public road: \_\_\_\_\_, above ground utility: \_\_\_\_\_, railroad: \_\_\_\_\_,  
 property line: \_\_\_\_\_, lease line: \_\_\_\_\_, well in same formation: \_\_\_\_\_

Ground Elevation \_\_\_\_\_ feet Surface owner consultation date \_\_\_\_\_

OTHER CHANGES

REMOVE FROM SURFACE BOND Signed surface use agreement is a required attachment

CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER

From: Name BLUE TEAL Number PAD Effective Date: 09/10/2020

To: Name Blue Teal Number 22-C Pad

ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

REQUEST FOR CONFIDENTIAL STATUS

DIGITAL WELL LOG UPLOAD

DOCUMENTS SUBMITTED Purpose of Submission: Update Multi-Well Plan

RECLAMATION

INTERIM RECLAMATION

Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 09/23/2020

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

<input type="checkbox"/> Intent to Recomplete (Form 2 also required)	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E&P Waste Mangement Plan
<input type="checkbox"/> Change Drilling Plan	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Gross Interval Change	<input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request.	
<input checked="" type="checkbox"/> Other <u>Update Multi-Well Plan, BMP</u>	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases	

**COMMENTS:**

Equipment Changes:  
 Wells from 16 to 9  
 Pump Jacks from 16 to 9  
 Water Tanks from 16 to 5  
 Separators from 16 to 11  
 Electric Motors from 16 to 9  
 Gas or Diesel Motors from 16 to 9  
 LACT Unit from 2 to 2 (unchanged)  
 Electric Generators from 2 to 2 (unchanged)  
 Gas Compressors from 2 to 3  
 Oil Tanks from 32 to 5  
 Emission Control Devices from 8 to 4  
 Vapor Recovery Towers from 2 to  
 Instrument Air Skid from 0 to 1  
 Sales Gas Scrubber from 0 to 1  
 Gas Lift Distribution Meter Skid from 0 to 1  
 ECD KO Drums from 0 to 3  
 Sump from 0 to 1  
 Sales Gas Skid from 0 to 1

Cultural Distance Changes:  
 Building: unchanged at 5280' from wells and equipment  
 Building Unit: unchanged at 5280' from wells and equipment  
 High Occupancy Building Unit: unchanged at 5280' from wells and equipment  
 DOAA: unchanged at 5280' from wells and equipment  
 Public Road: from 1992' to 2073' from wells and from 1576' to 1646' from equipment  
 Above Ground Utility: from 1959' to 2040' from wells and from 1621' to 1612' from equipment  
 Railroad: unchanged at 5280' from wells and equipment  
 Property Line: from 265' to 312' from wells and from 100' to 76' from equipment  
 School Facility: unchanged at 5280' from wells and equipment  
 School Property Line: unchanged at 5280' from wells and equipment  
 Child Care Center: unchanged at 5280' from wells and equipment

**H2S REPORTING**

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

### Best Management Practices

<u>No</u>	<u>BMP/COA Type</u>	<u>Description</u>
1	Material Handling and Spill Prevention	Location will be equipped with remote monitoring capability including tank level alarms.
2	Material Handling and Spill Prevention	The location will utilize a SCADA (remote monitoring) system to monitor facility pressures and flows. Sensors are placed on multiple points throughout the facility and are designed to measure the system for irregularities that would indicate a leak in the system or change in production of oil, water, or gas. The SCADA system is designed with alarms that are triggered by irregularities and will activate automatic shut-in of the well and facility.
3	Material Handling and Spill Prevention	Operator will install an engineered containment system around the tank battery. The containment system is constructed of a perimeter of metal walls that are post driven into the ground around a flexible geotextile base. All components are then sprayed with a polyurea liner technology. This liner technology maintains impermeability and is puncture resistance under exposure to UV rays, weather extremes, and chemicals commonly encountered in oil and natural gas production, and provides seamless protection. The liner is then topped with pea gravel. Secondary containment will be installed around separators and treaters consisting of metal berm walls. The separators and treaters will be set on top of compacted road base.

Total: 3 comment(s)

**Operator Comments:**

This is part of a multi-pad realignment to maximize efficiency and decrease number and acreage of surface disturbance for wells under Order 535-1325 covering Sections 27 & 34 of 9N-60W and the Sections 3, 10, & 15 of 8N-60W.

The PT-1 (API: 05-123-46553) to be known as Pintail Fed 3-15-9HN will be renamed and adjusted to extend into Sections 15, 10, and 3 with revised TPZ and BHL to meet setbacks in accordance with proposed spacing amendments within approved Order 535-1325. The SHL will move within the Pintail Pad (Loc ID 454414) for engineering purposes. Sundry Doc #402449282 is being submitted for the Pintail Pad location to update the Cultural Distances and multi-well plan.

The Blue Teal 15-10-1HN (API: 05-123-48426) to be known as Blue Teal Fed 15-3-1HN, Blue Teal 15-10-3HN (API: 05-123-48417) to be known as Blue Teal Fed 15-3-2HN, Blue Teal 15-10-5HN (API: 05-123-48425) to be known as Blue Teal Fed 15-3-3HN, Blue Teal 15-10-7HN (API: 05-123-48414) to be known as Blue Teal Fed 15-3-4HC, Blue Teal 15-10-8HN (API: 05-123-48423) to be known as Blue Teal Fed 15-3-5HN, Blue Teal Fed 15-10-11HC (API: 05-123-48415) to be known as Blue Teal Fed 15-3-6HN, Blue Teal Fed 15-10-13HN (API: 05-123-48427) to be known as Blue Teal Fed 15-3-7HN, Blue Teal Fed 15-10-15HC (API: 05-123-48420) to be known as Blue Teal Fed 15-3-8HN, and Blue Teal Fed 15-10-16HN (API: 05-123-48424) to be known as Blue Teal Fed 15-3-9HN will be renamed, extended, and respaced and across Sections 15, 10, and 3 with revised TPZ and BHL to meet setbacks in accordance with proposed spacing amendments within Order 535-1325.

The Blue Teal 15-10-2HC (API: 05-123-48413), Blue Teal 15-10-4HN (API: 05-123-48416), Blue Teal 15-10-6HC (API: 05-123-48428), Blue Teal Fed 15-10-9HN (API: 05-123-48421), Blue Teal Fed 15-10-10HN (API: 05-123-48419), Blue Teal Fed 15-10-12HN (API: 05-123-48422), and Blue Teal Fed 15-10-14HN (API: 05-123-48418) are being abandoned from the location.

The Rouen Pad (Loc ID 466757) is being abandoned along with its associated 14 Wells (05-123-50389, 05-123-50390, 05-123-50391, 05-123-50392, 05-123-50393, 05-123-50394, 05-123-50395, 05-123-50396, 05-123-50397, 05-123-50398, 05-123-50399, 05-123-50400, 05-123-50401, 05-123-50402).

There have been no new buildings constructed and no changes to the surrounding land use and mineral lease description. The SHL of the existing wells have been adjusted slightly within the proposed disturbance. The well site has not yet been constructed. This location is not in a buffer or exception zone, so no notices are required under Rule 305. All previously submitted notices, Surface Use Agreements, and letters are also still valid. Sundry Doc #402448189 is being submitted for the Blue Teal Pad location to update the equipment and multi-well plan.

Operator consulted with the Briggsdale Fire Protection District and the Weld County Office of Emergency Management (OEM) regarding the proposed facility and emergency response for this location. The site-specific Emergency Action Plan was approved by the OEM on August 16, 2019.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Justin Garrett  
Title: Regulatory Analyst Email: regulatory@ascentgeomatics.com Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

<u>COA Type</u>	<u>Description</u>

**General Comments**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)

**Attachment Check List**

<u>Att Doc Num</u>	<u>Name</u>
402485175	MULTI-WELL PLAN

Total Attach: 1 Files