



00283286

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYRECEIVED  
SUBMIT IN DUPLICATE

NOV 8

(See other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. <b>C-01016576</b>			
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____			
2. NAME OF OPERATOR <b>W. D. A. Corporation</b>				7. UNIT AGREEMENT NAME _____			
3. ADDRESS OF OPERATOR <b>2339 Inwood Rd., Suite 14, Dallas, TX 75235</b>				8. FARM OR LEASE NAME <b>Grynberg-Federal</b>			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>2022' from north line and 618' from east line of section</b> At top prod. interval reported below  At total depth				9. WELL NO. <b>1</b>			
14. PERMIT NO. <b>71-662</b>				DATE ISSUED <b>9/2/71</b>			
15. DATE SPUNDED <b>9/14/71</b>				16. DATE T.D. REACHED <b>9/22/71</b>			
17. DATE COMPL. (Ready to prod.) <b>9/22/71</b>				18. ELEVATIONS (DF, REB, RT, OR, ETC.)* <b>7471' GL, 7483' KB</b>			
20. TOTAL DEPTH, MD & TVD <b>4,090'</b>				21. PLUG, BACK T.D., MD & TVD _____			
22. IF MULTIPLE COMPL., HOW MANY* <b>None</b>				23. INTERVALS DRILLED BY <b>Rotary</b>			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <b>None</b>				25. WAS DIRECTIONAL SURVEY MADE <b>No</b>			
26. TYPE ELECTRIC AND OTHER LOGS RUN <b>Induction Electric, Compensated Density Log</b>				27. WAS WELL CORED <b>No</b>			
29. CASING RECORD (Report all strings set in well)							
CASING SIZE <b>9 5/8"</b>		WEIGHT, LB./FT. <b>20 lb/ft</b>		DEPTH SET (MD) <b>400'</b>		HOLE SIZE <b>12 1/4"</b>	
						CEMENTING RECORD <b>175 sacks</b>	
						AMOUNT PULLED <b>None</b>	
30. TUBING RECORD							
SIZE _____		TOP (MD) _____		BOTTOM (MD) _____		SACKS CEMENT* _____	
						SCREEN (MD) _____	
						PACKER SET (MD) _____	
31. PERFORATION RECORD (Interval, size and number)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD) _____				AMOUNT AND KIND OF MATERIAL USED _____			
33. PRODUCTION							
DATE FIRST PRODUCTION _____		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____				WELL STATUS (Producing or shut-in) _____	
DATE OF TEST _____		HOURS TESTED _____		CHOKE SIZE _____		PROD'N. FOR TEST PERIOD _____	
FLOW. TUBING PRESS. _____		CASING PRESSURE _____		CALCULATED 24-HOUR RATE _____		OIL—BBL. _____	
						GAS—MCF. _____	
						WATER—BBL. _____	
						OIL GRAVITY-API (CORR.) _____	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) _____							
35. LIST OF ATTACHMENTS <b>Well Completion Report</b>							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.							
SIGNED <b>John S. Rungel</b>				TITLE <b>Consulting Geologist</b>			
				DATE <b>Oct. 11, 1971</b>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)