



00820523

OIL & GAS
CONSERVATION COMMISSIONOIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

AJJ	
DVR	
WRS	
HHM	
JAM	
FID	
JJD	✓

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Sunray Midcontinent Oil Company
County Routt Address 424 Patterson Building
City Denver State Colorado
Lease Name Colorado Federal "B" Well No. 1 Derrick Floor Elevation 8361'
Location C - NE 1/4 - SW 1/4 Section 33 Township 11 N Range 87 W Meridian 6th PM
(quarter quarter)
1980 feet from South Section line and 1980 feet from West Section Line
Nor S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date October 12, 1960Signed F. S. Goddard
Title F. S. Goddard, District Production Coordinator

The summary on this page is for the condition of the well as above date.
Commenced drilling August 26, 1960 Finished drilling September 20, 1960

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	21#	J-55	450'	250	19	30 Min.	1100

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
None			

TOTAL DEPTH 5924'

PLUG BACK DEPTH _____

Oil Productive Zone: From None To _____ Gas Productive Zone: From None To _____
Electric or other Logs run Schl. ML - TES Date 9-15, 1960
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
<u>None</u>						

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19

For Flowing Well:

Flowing Press. on Csg. _____ lbs./sq.in.
Flowing Press. on Tbg. _____ lbs./sq.in.
Size Tbg. _____ in. No. feet run _____
Size Choke _____ in.
Shut-in Pressure _____

For Pumping Well:

Length of stroke used _____ inches.
Number of strokes per minute _____
Diam. of working barrel _____ inches
Size Tbg. _____ in. No. feet run _____
Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
<u>Schlumberger Electric Log Tops:</u>			
Mesa Verde (Williams Fork)		1695'	(+6576)
" " (Iles)		3575'	(+4786)
Mancos		4850'	(+3511)
Sands through the Mesa Verde and Mancos sections were uniformly tight, fine medium grained, angular to subrounded, generally clean, white and micaceous. Igneous sill material, probably a quartz monzonite porphyry, was drilled through from 1780 - 2290' and at 3150 - 3265'.			
<u>Testing:</u>			
DST #1	(3600-53)	Op. 45 min. WK blo 45 min. and died.	(FP 28# - 127#)
		Rec. 3' mud. Tool partially plugged after 10 min.	(ISIP (15") 75#)
DST #2	(4730-85)	Op. 1 hr. Wk blo thruout. Rec. 240' WCM	
		FP 73# - 94#	
		ISIP (15")	1510#
		FSIP (30")	1370#
DST #3	(5198-5215)	Op. 1 hr. Wk blo thruout. Rec. 230' GCM & 90' gas in pipe.	
		FP 22# - 22#	
		ISIP (15")	264#
		FSIP (30")	558#
DST #4	(5518-33)	Op. 1 hr. Moderate blo thruout. Rec. 30' V-Sli GCM	
		FP 21# - 42#	
		ISIP (15")	352#
		FSIP (30")	698#
DST #5	(5518-5924)	Op. 2 hrs. Moderate blo for 1 hr. diminishing to Wk blo to end of test. Rec. 330' V-Sli G&WCM	
		FP 55# - 150#	
		ISIP (15")	770#
		FSIP (30")	770#