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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 10594 Contact Name and Telephone: Michael Petermann
Name of Operator: L B Exploration No: 785-252-8034
Address: 2135 2ND ROAD Email: lberploration@hbcomm.net
City: Holyrood State: KS Zip: 67450
API Number: 05-009-016913 OGCC Facility ID Number: 4391639
Well/Facility Name: Wooten 2-21-2246 Well/Facility Number: _____
Location QtrQtr: NWNE Section: 21 Township: 22S Range: 46W Meridian: _____

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: _____

Test Type:

- ☒ Test to Maintain SI/TA status
☐ Verification of Repairs

- ☐ 5-year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities:

ECWS on location to RHT w/ bgs and packer to test
the casing.

Wellbore Data at Time of Test

Injection/Producing Zone(s): STLS Perforated Interval: 4411'-21' 4387'-94' Open Hole Interval: _____

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2 3/8" Tubing Depth: 4288' Top Packer Depth: 4292' Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date <u>9/17/20</u>	Well Status During Test <u>TA</u>	Casing Pressure Before Test <u>0 PSI</u>	Initial Tubing Pressure <u>NA</u>	Final Tubing Pressure <u>NA</u>
Casing Pressure Start Test <u>550 PSI</u>	Casing Pressure - 5 Min. <u>550 PSI</u>	Casing Pressure - 10 Min. <u>550 PSI</u>	Casing Pressure Final Test <u>550 PSI</u>	Pressure Loss or Gain During Test <u>0 PSI</u>

Test Witnessed by State Representative? ☒ Yes ☐ No OGCC Field Representative (Print Name): Brian Welsh

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Rickey Papp

Signed: Rickey Papp Title: Agent

Date: 9/17/20

OGCC Approval: Brian Welsh Title: Field Inspector

Date: 9/17/20

Conditions of Approval, if any:

Form 42 # 402490701
Insp Doc # 701001358