

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402492417

Date Received:

09/18/2020

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10728

4. Contact Name: SEAN STRICKLAND

2. Name of Operator: GULF EXPLORATION LLC

Phone: (405) 840-3371

3. Address: 9701 N BROADWAY EXTENSION

Fax: (405) 840-0625

City: OKLAHOMA CITY State: OK Zip: 73114

Email: sstrickland@gulfoexploration.com

5. API Number 05-123-47681-00

6. County: WELD

7. Well Name: Black Powder

Well Number: 2

8. Location: QtrQtr: SESW

Section: 10

Township: 7N

Range: 63W

Meridian: 6

9. Field Name: WATTENBERG

Field Code: 90750

Completed Interval

FORMATION: DAKOTA-JSND

Status: SHUT IN

Treatment Type: ACID JOB

Treatment Date: 09/10/2020

End Date: 09/10/2020

Date of First Production this formation:

Perforations

Top: 7402

Bottom: 7442

No. Holes: 74

Hole size: 45/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

1500 gals of 10% Acetic Acid and 1500 gals of 7 1/2% HCl Acid with additives

This formation is commingled with another formation:

☐ Yes ☒ No

Total fluid used in treatment (bbl): 159

Max pressure during treatment (psi): 1575

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 71

Number of staged intervals: 1

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 88

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/14/2020

Hours: 3

Bbl oil: 0

Mcf Gas: 0

Bbl H2O: 33

Calculated 24 hour rate:

Bbl oil: 0

Mcf Gas: 0

Bbl H2O: 264

GOR: 0

Test Method: Swabbing

Casing PSI: 0

Tubing PSI: 5

Choke Size: 64/64

Gas Disposition:

Gas Type:

Btu Gas: 0

API Gravity Oil: 0

Tubing Size: 2 + 7/8

Tubing Setting Depth: 7363

Tbg setting date: 09/09/2020

Packer Depth: 7369

Reason for Non-Production: Dry Hole

Date formation Abandoned: 09/11/2020

Squeeze: ☐ Yes ☐ No

If yes, number of sacks cmt

** Bridge Plug Depth:

** Sacks cement on top:

** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sean Strickland

Title: Operations Manager Date: 9/18/2020 Email sstrickland@gulfexploration.com
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Attachment Check List

Att Doc Num **Name**

402492417	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)