

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number: 402492417

Date Received: 09/18/2020

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10728 4. Contact Name: SEAN STRICKLAND  
 2. Name of Operator: GULF EXPLORATION LLC Phone: (405) 840-3371  
 3. Address: 9701 N BROADWAY EXTENSION Fax: (405) 840-0625  
 City: OKLAHOMA CITY State: OK Zip: 73114 Email: sstrickland@gulfexploration.com

5. API Number 05-123-47681-00 6. County: WELD  
 7. Well Name: Black Powder Well Number: 2  
 8. Location: QtrQtr: SESW Section: 10 Township: 7N Range: 63W Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: DAKOTA-JSND Status: SHUT IN Treatment Type: ACID JOB

Treatment Date: 09/10/2020 End Date: 09/10/2020 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 7402 Bottom: 7442 No. Holes: 74 Hole size: 45/100

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

1500 gals of 10% Acetic Acid and 1500 gals of 7 1/2% HCl Acid with additives

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 159 Max pressure during treatment (psi): 1575

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): 71 Number of staged intervals: 1

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): 88 Disposition method for flowback: \_\_\_\_\_

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/14/2020 Hours: 3 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 33

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 264 GOR: 0

Test Method: Swabbing Casing PSI: 0 Tubing PSI: 5 Choke Size: 64/64

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7363 Tbg setting date: 09/09/2020 Packer Depth: 7369

Reason for Non-Production: Dry Hole

Date formation Abandoned: 09/11/2020 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sean Strickland

Title: Operations Manager Date: 9/18/2020 Email: sstrickland@gulfexploration.com  
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### Attachment Check List

**Att Doc Num**      **Name**

402492417	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

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