

AUG 7 - 1961

RECEIVED APR 28 1961

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO CONSERVATION COMMISSION WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION



INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Sage Oil Co. Beaird & McCollum
County Logan Address 380 Denver Club Bldg.
City Denver 2 State Colorado
Lease Name State Well No. 1 Derrick Floor Elevation 3878
Location C-NW-NW Section 36 Township 9N Range 52 W Meridian 6th PM
660 feet from N Section line and 660 feet from W Section Line

Drilled on: Private Land [] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole [x] Oil Well [] Gas Well []
Signed [Signature] Title Operator
Date April 26, 1961

The summary on this page is for the condition of the well as above date.
Commenced drilling 12-20, 19 60 Finished drilling 12-26, 19 60

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi). Row 1: 8 5/8, 155, 100.

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To. Row 1: None.

TOTAL DEPTH 4815 PLUG BACK DEPTH None

- AJJ
DVR
WRS
HHM
JAM
FJP
JJD
FILE

Oil Productive Zone: From None To Gas Productive Zone: From None To
Electric or other Logs run ES and Micro Date 12-26, 19 60
Was well cored? Yes Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS.

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure
For Pumping Well: Length of stroke used inches. Number of strokes per minute Diam. of working barrel inches Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day NH API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

(Handwritten mark)

(Handwritten mark)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3489		
Carlile	3917		
Greenhorn=	4175		
Bentonite	4310		
D sand	4404		
J sand	4506		
M Sand	4712		
O sand	4764		
			Core 4518 to 4583 sand and shell no shows