

AUG 7 - 1961

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO
CONSERVATION COMMISSION
WELL COMPLETION REPORTRECEIVED
APR 28 1961OIL & GAS
CONSERVATION COMMISSION

00818021

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Sage Oil Co. Beaird & McCollum
County Logan Address 380 Denver Club Bldg.
City Denver 2 State Colorado
Lease Name State Well No. 1 Derrick Floor Elevation 3878
Location C-NW-NW Section 36 Township 9N Range 52 W Meridian 6th PM
(quarter quarter)
660 feet from N Section line and 660 feet from W Section Line
N or S E or W

Drilled on: Private Land ☐ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 26, 1961

Signed Gene Beaird
Title Operator

The summary on this page is for the condition of the well as above date.
Commenced drilling 12-20, 19 60 Finished drilling 12-26, 19 60

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>8 5/8</u>			<u>155</u>	<u>100</u>			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
<u>None</u>				

TOTAL DEPTH <u>4815</u>	PLUG BACK DEPTH <u>None</u>
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AJJ	
DVR	
WRS	
HHM	
JAM	
FJP	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
FILE	

Oil Productive Zone: From None To None Gas Productive Zone: From None To None
Electric or other Logs run ES and Micro Date 12-26, 19 60
Was well cored? Yes Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 60 Test Completed A.M. or P.M. 19 60

For Flowing Well:

Flowing Press. on Csg. lbs./sq.in.

Flowing Press. on Tbg. lbs./sq.in.

Size Tbg. in. No. feet run

Size Choke in.

Shut-in Pressure

For Pumping Well:

Length of stroke used inches.

Number of strokes per minute

Diam. of working barrel inches

Size Tbg. in. No. feet run

Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day NH API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3489		
Carlile	3917		
Greenhorn=	4175		
Bentonite	4310		
D sand	4404		
J sand	4506		
M Sand	4712		
O sand	4764		
			Core 4518 to 4583 sand and shell no shows