

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

0-21690

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ballinger-Federal

9. WELL NO.

2A

10. FIELD AND POOL, OR WILDCAT

South McCallum

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 8-9N-78W

12. COUNTY OR PARISH

Jackson

13. STATE

Colorado

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1868' EWL, 660' NSL, SE SW, 8-9N-78W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

8104' Ground

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was drilled to total depth 5450', PBTD 5375', and completed through perforations 5169'-4988' for an IP rate of 188 barrels oil per day and 11,400 MCFD CO₂. Production has declined to a point where it is uneconomical to operate. We propose to plug the well as follows:

Fill hole with sand to 4960'

10 sack cement plug at 4960' on top of sand

Fill hole with mud, 20 sack cement plug half in and half out of 5-1/2" casing stub

Fill hole with mud, 25 sack cement plug half in and half out of 10-3/4" surface casing

Set at 315', cap surface casing with 10 sacks in top of casing in base of cellar and erect permanent monument marker as follows:

GULF OIL CORP.
BALLINGER FEDERAL NO. 2A
SE SW 8-9N-78W
LSE. NO. 0-21690

DVR	
WRS	
HHM	
JAM	
PIP	
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Area Engineer

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

August 7, 1964

CONDITIONS OF APPROVAL, IF ANY:

cc: Colorado O&G Cons. Comm. (2)
Hull Casing Pulling Co. (1)

*See Instructions on Reverse Side