



API 0575064

5. LEASE DESIGNATION AND SERIAL NO.

0-21690 Colorado

6. IF INDIAN, ALLOTTED OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1971, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
1868° EWL, 660° NSL, SE SW, 8-9N-78W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ballinger-Federal

9. WELL NO.
2-A

10. FIELD AND POOL, OR WILDCAT
South McCallum

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 8-9N-78W

12. COUNTY OR PARISH
Jackson

13. STATE
Colorado

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
8104° Ground

OCT 14 1964
OIL & GAS
CONSERVATION COMMISSION

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Sand to 4960° with 12 sacks cement. Shot pipe off at 3785°, pumped 25 sacks cement plug down pipe on stub, dispensed with mud laden fluid. Bridged hole at 325°, dumped 25 sacks cement plug on bridge. 10 sacks cement in top of surface with 10 sacks cement plug. Set dry hole marker. Mud laden fluid between plugs.

Work completed 8-17-64.

Plugged OK
WPT

Ex
Oil
Prod.

DVR	
WRS	
HFM	
JAM	
FJP	✓
JJD	✓
FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY I. D. MACKAY TITLE Area Engineer

DATE 10-13-64

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE Director

DATE OCT 16 1964

CONDITIONS OF APPROVAL, IF ANY:

COLO. OIL & GAS COMM.

cc: Colorado O&G Cons. Comm. (2)
Hull Casing Pulling Company (1)

*See Instructions on Reverse Side

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