

UNITED STATE  
DEPARTMENT OF THE  
GEOLOGICAL SURVEY

99999999

Form approved.  
Budget Bureau No. 42-R1494.

5. LEASE DESIGNATION AND SERIAL NO.

0-21690 Colorado

6. IF INDIAN, ALLOTTED OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Gulf Oil Corporation	8. FARM OR LEASE NAME Ballinger-Federal
3. ADDRESS OF OPERATOR P. O. Box 1971, Casper, Wyoming	9. WELL NO. 2-A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1868' EWL, 660' NSL, SE SW, 8-9N-78W	10. FIELD AND POOL, OR WILDCAT South McCallum
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 8104' Ground
	12. COUNTY OR PARISH Jackson
	13. STATE Colorado

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Sand to 4960' with 12 sacks cement. Shot pipe off at 3785', pumped 25 sacks cement plug down pipe on stub, dispensed with mud laden fluid. Bridged hole at 325', dumped 25 sacks cement plug on bridge. 10 sacks cement in top of surface with 10 sacks cement plug. Set dry hole marker. Mud laden fluid between plugs.

Work completed 8-17-64.

Plugged OK  
up

EX  
Oil  
Prod.

DVR	
WRS	
HFM	
JAM	
FJP	✓
JJD	✓
FILE	



00265434

DATE 10-13-64

18. I hereby certify that the foregoing is true and correct

SIGNED ORIGINAL SIGNED BY

TITLE Area Engineer

I. D. MACKAY

(This space for Federal or State office use)

APPROVED BY *[Signature]*  
CONDITIONS OF APPROVAL, IF ANY:

TITLE Director

DATE OCT 16 1964

COLO. OIL &amp; GAS COMM.

cc: Colorado O&G Cons. Comm. (2)  
Hull Casing Pulling Company (1)

\*See Instructions on Reverse Side