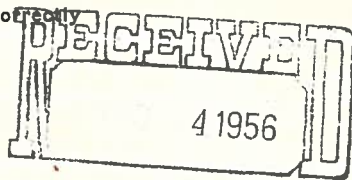



Locate  
Well  
CorrectlyOIL & GAS  
CONSERVATION COMMISSIONFile in duplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

00224222

## LOG OF OIL AND GAS WELL

Field North Tow Creek Company Cabeen Exploration Corp.  
County Routt Address 719 Farmers Union Bldg., Denver, Colo.  
Lease Walker-King  
Well No. 1 Sec. 5 Twp. 6N Rge. 86W Meridian 6th State or Pat. Pat.  
Location 1031 Ft. <sup>(N)</sup><sub>(S)</sub> of North Line and 1747 Ft. <sup>(E)</sup><sub>(W)</sub> of West line of 5 Elevation 6963  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed \_\_\_\_\_

Date 3/26/56Title Asst. Secretary

The summary on this page is for the condition of the well as above date.

Commenced drilling 9/6/ 19 55 Finished drilling 11/29 19 55

## OIL AND GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from N O N E to \_\_\_\_\_ No. 5, from N O N E to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
13-3/8			50'			
12-5/8			55'			
8-5/8			2452'			
7 1/2"			3346'			
5 1/2"			3566'			

## COMPLETION DATA

Total Depth 3709 ft. Cable Tools from Surface to TD Rotary Tools from \_\_\_\_\_ to \_\_\_\_\_  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began D & A 19 \_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Choke. ☐

Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_

Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.

B. S. &amp; W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log NO Date \_\_\_\_\_ 19 \_\_\_\_ Straight Hole Survey NO Type \_\_\_\_\_  
Other Types of Hole Survey NO Type \_\_\_\_\_

Time Drilling Record \_\_\_\_\_ (Note—Any additional data can be shown on reverse side.)

Core Analysis NO Depth \_\_\_\_\_ to \_\_\_\_\_  
\_\_\_\_\_ to \_\_\_\_\_

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Cemented 55 feet 10 inches of 13-3/8 pipe with 25 sax. Filled hole with mud and put cement plug at top.			
Mancos Shale	Surface	T.D.	Top of Niobrara not distinguished in samples but Niobrara believed present.

(Continue on reverse side)

