

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

09/16/2020

Submitted Date:

09/17/2020

Document Number:

696103727

FIELD INSPECTION FORM

Loc ID 302629 Inspector Name: Evins, Bret On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 100322
Name of Operator: NOBLE ENERGY INC
Address: 1001 NOBLE ENERGY WAY
City: HOUSTON State: TX Zip: 77070

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

18 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		NBL_DJBU_Inspections@nblenergy.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
299737	WELL	SI	01/01/2018	OW	123-29500	ROUSE USX AB 33-13	SI

General Comment:

This is a WELL / BATTERY inspection.
Well(s): 1: Shut-In | SI.
Battery: Inactive | Shut-down.

Centralized Battery serves 9 Location IDs (302629, 302678, 302694, 306453, 302618, 302695, 302581, 302582, 306455).
(Well(s): 9: Shut-In | SI).

Location

Lease Road:			
	Type	Access	
	comment:	Adequate	
Corrective Action:			Date:

Overall Good:

Signs/Marker:			
	Type	WELLHEAD	
	Comment:		
Corrective Action:			Date:
	Type	TANK LABELS/PLACARDS	
	Comment:		
Corrective Action:			Date:
	Type	BATTERY	
	Comment:		
Corrective Action:			Date:

Emergency Contact Number:			
	Comment:	<input type="text"/>	
	Corrective Action:	<input type="text"/>	Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
	Type	WELLHEAD	
	Comment:	Iron panel.	
Corrective Action:			Date:
	Type	TANK BATTERY	
	Comment:	Braided wire.	
Corrective Action:			Date:
	Type	SEPARATOR	
	Comment:	Surrounded by earth berms.	
Corrective Action:			Date:
	Type	IGNITOR/COMBUSTOR	
	Comment:	Iron pipe.	
Corrective Action:			Date:

Equipment:		corrective date
Type: Emission Control Device	# 2	
Comment:	ECD #1, 2: Controls crude oil tanks VOCs. ECD #3: Controls separator VOCs. Pilots: OFF Shut-down.	
Corrective Action:		Date:
Type: Pig Station	# 1	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 2	
Comment:		
Corrective Action:		Date:
Type: Ancillary equipment	# 2	
Comment:	ECD scrubbers.	
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:	Appears plumbed to surface.	
Corrective Action:		Date:
Type: Bird Protectors	# 4	
Comment:		
Corrective Action:		Date:
Type: Plunger Lift	# 1	
Comment:		
Corrective Action:		Date:
Type: Gas Meter Run	# 1	
Comment:	Calibration card indicates NO calibration within last year. Last calibration: 05/10/2019. Meter is NOT active.	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		
Comment:	Centralized Battery serves 9 Location IDs (302629, 302678, 302694, 306453, 302618, 302695, 302581, 302582, 306455).				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Comment:							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	1	<100 BBLS	CONCRETE SUMP/VAULT		,		
Comment:							
Corrective Action:						Date:	
<u>Paint</u>							
Condition							
Other (Content)							
Other (Capacity)	53 Bbls.						
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:						Shares berms w/ crude oil tanks & 48 Bbls.produced H2O vault.	
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
PRODUCED WATER	1	<50 BBLS	CONCRETE SUMP/VAULT		,		
Comment:							
Corrective Action:						Date:	
<u>Paint</u>							
Condition							
Other (Content)							
Other (Capacity)	48 Bbls.						
Other (Type)							
<u>Berms</u>							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate			
Comment:						Shares berms w/ crude oil tanks & 53 Bbls.produced H2O vault.	
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CRUDE OIL	3	300 BBLS	STEEL AST		40.522864,-104.564086		
Comment:						Equalizer line connects 2 of 3 crude oil tanks.	
Corrective Action:						Date:	
<u>Paint</u>							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
<u>Berms</u>							

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate	
Comment: Shares berms w/ produced H2O vaults.					
Corrective Action:				Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 299737 Type: WELL API Number: 123-29500 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: PRODUCTION RECORDS

Comment: Shut-In | SI.
Locked-Out, Tagged-Out | LOTO.
COGCC records indicate last production: 10/2014.
SI/TA well per Alternative Mechanical Integrity Assurance Program
(Alternative Program). Doc #02385001 (NOBLE).

Form 21-MIT doc. #401439398 indicates MIT done: 10/10/2017. Approved.
Form 42 MIT Notice doc. #401410041 date: 09/27/2017. Approved.

Corrective Action:

Date:

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>COGCC Inspection Report Summary:</p> <p>On WED 09/16/2020 at approximately 11:59 hrs. I, Bret Evins, conducted an on-site inspection at: Operator Name: NOBLE ENERGY INC Location Name: ROUSE USX AB-67N64W /33SWSW Location ID: 302629 Well Name: Rouse USX AB 33-13 API: 05-123-29500 Location County: Weld County, Colorado Weather: Mostly clear w/ haze, dry.</p> <p>While there, I observed: Well(s): 1: Shut-In SI. Battery: Inactive Shut-down.</p> <p>Centralized Battery serves 9 Location IDs (302629, 302678, 302694, 306453, 302618, 302695, 302581, 302582, 306455). (Well(s): 9: Shut-In SI).</p> <p>During this inspection, NO possible compliance issues were observed.</p> <p>This is a summary of the inspection report.</p>	evinsb	09/17/2020

Attached Documents
 You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
696103728	Site photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=5250559